UNITED STATES SECURITIES AND EXCHANGE COMMISSION

WASHINGTON, D.C. 20549

		FORM 10-Q
X	QUARTERLY REPORT PURSUANT SECURITIES EXCHANGE ACT OF	TO SECTION 13 OR 15(d) OF THE 1934
	Fo	the quarterly period ended June 30, 2008
		OR
	TRANSITION REPORT PURSUANT SECURITIES EXCHANGE ACT OF	TO SECTION 13 OR 15(d) OF THE 1934
	For	he transition period from to
		Commission file number 001-32108
	Delaware (State or other jurisdiction of incorporation or organization)	72-1375844 (I.R.S. Employer Identification Number)
		COVINGTON, LA 70433 (Address of Principal Executive Offices) (Zip Code)
	(F	(985) 727-2000 egistrant's Telephone Number, Including Area Code)
Act of		(1) has filed all reports required to be filed by Section 13 or 15(d) of the Securities Exchange such shorter period that the registrant was required to file such reports), and (2) has been $_{/S}$. Yes \boxtimes No \square
		s a large accelerated filer, an accelerated filer, a non-accelerated filer, or a smaller reporting er," "accelerated filer" and "smaller reporting company" in Rule 12b-2 of the Exchange Act.
	Large accelerated filer ⊠	Non-accelerated filer □
	Accelerated filer □	Smaller reporting company □
	Indicate by check mark whether the registrant	s a shell company (as defined in Rule 12b-2 of the Exchange Act). Yes \Box No $oxdot$
	The total number of shares of common stock,	ar value \$.01 per share, outstanding as of June 30, 2008 was 25,852,079.

HORNBECK OFFSHORE SERVICES, INC. AND SUBSIDIARIES FORM 10-Q FOR THE QUARTER ENDED JUNE 30, 2008 TABLE OF CONTENTS

ART I—FINANCIAL INFORMATION	1
<u>Item 1—Financial Statements</u>	1
Item 2—Management's Discussion and Analysis of Financial Condition and Results of Operations	13
General	13
Critical Accounting Policies	15
Results of Operations	16
Three Months Ended June 30, 2008 Compared to Three Months Ended June 30, 2007	20
Six Months Ended June 30, 2008 Compared to Six Months Ended June 30, 2007	24
<u>Liquidity and Capital Resources</u>	26
Contractual Obligations	29
Forward Looking Statements	30
Item 3—Quantitative and Qualitative Disclosures About Market Risk	32
Item 4—Controls and Procedures	33
ART II—OTHER INFORMATION	33
Item 1—Legal Proceedings	33
Item 1A—Risk Factors	33
Item 2—Unregistered Sales of Equity Securities and Use of Proceeds	33
Item 3—Defaults Upon Senior Securities	33
Item 4—Submission of Matters to a Vote of Security Holders	34
Item 5—Other Information	34
Item 6—Exhibits	35
IGNATURE	38

i

PART I—FINANCIAL INFORMATION

Item 1—Financial Statements

HORNBECK OFFSHORE SERVICES, INC. AND SUBSIDIARIES CONSOLIDATED BALANCE SHEETS (DOLLARS AND SHARES IN THOUSANDS, EXCEPT PER SHARE AMOUNTS)

		June 30, 2008		ecember 31, 2007
ASSETS		(Una	udited)	
Current assets:				
Cash and cash equivalents	\$	18,656	\$	173,552
Accounts receivable, net of allowance for doubtful accounts of	•			_,,,,,,
\$1,600 and \$1,048, respectively		77,961		77,647
Other current assets		12,398		9,386
Total current assets		109,015		260,585
Property, plant and equipment, net		1,216,543		953,210
Deferred charges, net		37,481		40,522
Other assets		18,532		7,734
Total assets	\$	1,381,571	\$	1,262,051
LIABILITIES AND STOCKHOLDERS' EQUITY				
Current liabilities:				
Accounts payable	\$	17,172	\$	16,169
Accrued interest		2,159		2,088
Accrued payroll and benefits		6,734		10,777
Deferred revenue		13,990		8,032
Other accrued liabilities		6,335		9,253
Total current liabilities		46,390		46,319
Revolving credit facility		40,000		_
Long-term debt, net of original issue discount of \$426 and \$453, respectively.		549,574		549,547
Deferred tax liabilities, net		124,737		101,094
Other liabilities		1,649		2,777
Total liabilities		762,350		699,737
Stockholders' equity:				
Preferred stock: \$0.01 par value; 5,000 shares authorized, no shares				
issued and outstanding		_		_
Common stock: \$0.01 par value; 100,000 shares authorized, 25,852 and 25,760 shares issued and				
outstanding, respectively		259		257
Additional paid-in capital		342,905		334,494
Retained earnings		275,887		227,349
Accumulated other comprehensive income		170		214
Total stockholders' equity	_	619,221		562,314
Total liabilities and stockholders' equity	\$	1,381,571	\$	1,262,051

The accompanying notes are an integral part of these consolidated financial statements.

HORNBECK OFFSHORE SERVICES, INC. AND SUBSIDIARIES CONSOLIDATED STATEMENTS OF OPERATIONS (DOLLARS AND SHARES IN THOUSANDS, EXCEPT PER SHARE AMOUNTS)

		Three Months Ended June 30,		June 30, J		hs Ended e 30,
	2008	2007	2008	2007		
	(Unau			idited)		
Revenues	\$104,473	\$ 75,071	\$201,993	\$143,161		
Costs and expenses:						
Operating expenses	43,299	27,520	83,094	54,625		
Depreciation	8,290	4,940	15,752	9,747		
Amortization	4,718	2,877	9,444	5,258		
General and administrative expenses	9,414	7,651	17,992	15,098		
	65,721	42,988	126,282	84,728		
Gain on sale of assets	2,001	1,852	2,001	1,842		
Operating income	40,753	33,935	77,712	60,275		
Other income (expense):						
Interest income	235	5,772	1,227	11,780		
Interest expense	(1,203)	(4,270)	(3,043)	(9,175)		
Other income, net	62	6	75	11		
	(906)	1,508	(1,741)	2,616		
Income before income taxes	39,847	35,443	75,971	62,891		
Income tax expense	(14,392)	(12,806)	(27,433)	(22,773)		
Net income	\$ 25,455	\$ 22,637	\$ 48,538	\$ 40,118		
Basic earnings per common share	\$ 0.99	\$ 0.88	\$ 1.88	\$ 1.57		
Diluted earnings per common share	\$ 0.94	\$ 0.85	\$ 1.79	\$ 1.52		
Weighted average basic shares outstanding	25,827	25,639	25,805	25,611		
Weighted average diluted shares outstanding	27,157	26,523	27,049	26,362		

The accompanying notes are an integral part of these consolidated financial statements.

HORNBECK OFFSHORE SERVICES, INC. AND SUBSIDIARIES CONSOLIDATED STATEMENTS OF CASH FLOWS (DOLLARS IN THOUSANDS)

CASH FLOWS FROM OPERATING ACTIVITIES: Cash FLOWS FROM OPERATING ACTIVITIES: Net income \$ 48.58 \$ 40.18 Adjustments to reconcile net income to net cash provided by operating activities: 15.752 9.747 Amontization 9.444 5.288 Stock-based compensation expense 5.50 3.434 Provision for bad debts 5.52 3.9 Deferred tax expense 2.407 18.604 Amontization of financing costs 1.083 (7.011) Cain on sale of assets (2.001) (1.842) Equity in income from investment (9.25) (2.685) Catomatic receivable (9.25) (2.685) Other current assets 1.191 (2.433) Deferred drydocking charges (9.410) (10.475) Accounts receivable (9.25) (2.685) Other current assets (9.2779 7.647 Accounts payable (9.2779 7.647 Accounts precivable (9.25) (2.685) Deferred drydocking charges (9.50) (9.51)			Six Months Ended June 30.		ed
Kath FLOWS FROM OPERATING ACTIVITIES: \$ 48,538 \$ 9,18 Net income \$ 48,538 \$ 9,747 Adjustments to reconcile net income to net cash provided by operating activities: 15,752 9,747 Poperciation 9,444 5,258 Stock-based compensation expense 5,005 3,434 Provision for bad debts 552 39 Deferred tax expense 24,097 18,604 Amorization of inancing costs (2,001) 1,682 Gain on sale of assets (2,001) 1,632 Gain on sale of assets (2,001) 1,682 Changes in operating assets and liabilities: (39) (73 Changes in operating assets and liabilities 1,191 (2,433) Other current assets 1,191 (2,433) Deferred drydocking charges (9,410) (10,475) Accounts payable 2,779 7,647 Accrued liabilities and other liabilities 1,110 (1,103) Accrued interest 89 102 Cash expenditures for MPSV program (157,184) (4,162) <th></th> <th>_</th> <th></th> <th></th> <th>2007</th>		_			2007
Net income	OAGU ELOMO EDOM OBED ATIMO A OTIVITATO		(Un	audited)	
Adjustments to reconcile net income to net cash provided by operating activities: Depreciation 9,444 5,258 5,005 3,434 5,258 5,005 5,005 3,434 5,258 5,005 5,005 3,434 5,258 5,005 5,005 3,434 5,258 5,005 5,005 3,434 5,258 5,005 5,005 3,434 5,258 5,005 5,005 3,434 5,258 5,005 5,005 3,434 5,005 5,005 5,005 3,434 5,005 5		•	40.500		40.440
Depreciation		\$	48,538	\$	40,118
Amortization 9,444 5,258 Stock-based compensation expense 5,605 3,434 Provision for bad debts 552 39 Deferred tax expense 24,097 18,604 Amortization of financing costs 1,083 976 Gain on sale of assets (2,001) (1,842 Equity in income from investment (93) (73 Changes in operating assets and liabilities:			15 750		0.747
Stock-based compensation expense 5,605 3,434 Provision for bad debts 552 39 Deferred tax expense 24,097 18,604 Amortization of financing costs 1,083 976 Gain on sale of assets (2,001) (1,842) Equity in income from investment (93) (73) Changes in operating assets and liabilities: (93) (73) Other current assets (94,00) (1,0475) Other current assets (9,410) (10,475) Accounts payable (9,10) (1,0475) Accounts payable accrued interest (1,103) (1,133) Accrued interest (9,90) (1,103) (1,133) Accrued interest (9,90) (1,03) (1,133) Accrued interest (9,90) (1,03) (1,133) Accrued interest (9,90) (1,03) (1,1,541) Cash expenditures for MPSV program (15,7,184) (64,162) Cash expenditures for MPSV program (1,5,184) (9,3,840) (1,7,368) Cash expenditures fo			-, -		
Provision for bad debts 552 39 Deferred tax expense 24,097 18,604 Amortization of financing costs 1,083 976 Gain on sale of assets (2,001) (1,842) Equity in income from investment (93) (73 Changes in operating assets and liabilities:					
Deferred tax expense 24,097 18,604 Amortization of financing costs 1,083 976 Gain on sale of assets (2,001) (1,842) Equity in income from investment (93) (73) Changes in operating assets and liabilities: (925) (2,685) Other current assets 1,191 (2,433) Deferred drydocking charges (9,410) (10,475) Accounts payable 2,779 7,647 Accrued liabilities and other liabilities (1,103) (1,133) Accrued liabilities and other liabilities (1,053) (1,053) Accrued liabilities and other liabilities (1,053) (1,055) Action provided by operating activities (1,053) (1,134) (1,134) Cash expenditures for OSV newbuild program #4 (1,053) (
Amoritzation of financing costs 1,083 976 Gain on sale of assetts (2,001) (1,842) Equity in income from investment (93) (73) Changes in operating assets and liabilities: (925) (2,685) Other current assets 1,191 (2,433) Deferred drydocking charges (9,410) (10,475) Accounts payable 2,779 7,647 Accrued interest 69 103 Net cash provided by operating activities 95,578 67,105 CASH FLOWS FROM INVESTING ACTIVITIES: (157,184) (64,162) Cash expenditures for OSV newbuild program #4 (93,840) (17,368) Cash expenditures for TTB newbuild program #2 (7,523) (29,250) Acquisition of shore-base port facility (11,541) — Net proceeds from the sale of vessels 3,105 5,883 Vessel capital improvements (10,981) (2,508) Non-vessel capital expenditures (10,981) (2,508) Net cash used in investing activities (292,017) (11,3924) CASH FLOWS FROM FINANCI					
Gain on sale of assets (2,001) (1,842) Equity in income from investment (93) (73) Changes in operating assets and liabilities: (925) (2,685) Accounts receivable (9,410) (10,475) Other current assets (9,410) (10,475) Accounts payable (9,410) (10,475) Accrued liabilities and other liabilities (1,103) (1,313) Accrued interest 69 103 Net cash provided by operating activities 85,578 67,105 CASH FLOWS FROM INVESTING ACTIVITIES: 89 103 Cash expenditures for MPSV program (157,184) (64,162) Cash expenditures for TSD rewbuild program #4 (93,840) (17,363) Cash expenditures for TTB newbuild program #2 (7,523) (29,250) Acquisition of shore-base port facility (11,541) — Net proceeds from the sale of vessels 3,105 5,883 Vessel capital improvements (14,053) (6,519) Non-vessel capital expenditures (10,981) (2,508) Net cash used in investi			,		
Equity in income from investment (93) (73) Changes in operating assets and liabilities: (925) (2,685) Other current assets 1,191 (2,433) Other current assets (9,410) (10,475) Accounts payable (2,779) 7,647 Accrued liabilities and other liabilities (1,103) (1,313) Actured interest 69 103 Net cash provided by operating activities 95,578 67,105 CASH FLOWS FROM INVESTING ACTIVITIES: (157,184) (64,162) Cash expenditures for GSV newbuild program #4 (93,840) (17,368) Cash expenditures for GSV newbuild program #2 (7,523) (29,250) Acquisition of shore-base port facility (11,541) — Net proceeds from the sale of vessels 3,105 5,883 Vessel capital improvements (14,053) (6,519) Non-vessel capital expenditures (10,981) (2,500) Net cash used in investing activities (292,017) (13,392) CASH FLOWS FROM FINANCING ACTIVITIES: 40,000 — Net pr					
Changes in operating assets and liabilities: 4(925) (2,685) Other current assets 1,191 (2,433) Deferred drydocking charges (9,410) (10,475) Accounts payable 2,779 7,647 Accrued liabilities and other liabilities (1,103) (1,313) Accrued interest 69 103 Net cash provided by operating activities 95,578 67,105 CASH FLOWS FROM INVESTING ACTIVITIES: T Cash expenditures for MPSV program (157,184) (64,162) Cash expenditures for YBSV newbuild program #4 (93,840) (17,368) Cash expenditures for TB newbuild program #2 (7,523) (29,250) Acquisition of shore-base port facility (11,541) — Net proceeds from the sale of vessels 3,105 5,883 Vessel capital improvements (14,053) (6,519) Non-vessel capital expenditures (10,981) (2,500) Net cash used in investing activities (292,017) (113,924) CASH FLOWS FROM FINANCING ACTIVITIES: — (218) Net cash proceeds from					
Accounts receivable (925) (2,885) Other current assets 1,191 (2,433) Deferred drydocking charges (9,410) (10,475) Accounts payable 2,779 7,647 Accrued liabilities and other liabilities (1,103) (1,313) Accrued interest 69 103 Net cash provided by operating activities 95,578 67,105 CASH FLOWS FROM INVESTING ACTIVITIES: 1(157,184) (64,162) Cash expenditures for OSV newbuild program #4 (93,840) (17,368) Cash expenditures for TTB newbuild program #2 (7,523) (29,250) Acquisition of shore-base port facility (11,541) — Net proceeds from the sale of vessels 3,105 5,883 Vessel capital improvements (10,981) (2,508) Net cash used in investing activities (292,017) (113,924) CASH FLOWS FROM FINANCING ACTIVITES: (292,017) (113,924) CASH FLOWS FROM FINANCING ACTIVITES: — (218) Net cash proceeds from other shares issued 1,587 1,602 Net ca			(93)		(13)
Other current assets 1,191 (2,433) Deferred drydocking charges (9,410) (10,475) Accounts payable 2,779 7,647 Accrued liabilities and other liabilities (1,103) (1,313) Accrued interest 69 103 Net cash provided by operating activities 95,578 67,105 CASH FLOWS FROM INVESTING ACTIVITIES: *** Cash expenditures for MPSV program (157,184) (64,162) Cash expenditures for TTB newbuild program #4 (93,840) (17,368) Cash expenditures for TTB newbuild program #2 (7,523) (29,250) Acquisition of shore-base port facility (11,541) *** Net proceeds from the sale of vessels 3,105 5,883 Vessel capital improvements (14,053) (6,519) Net cash used in investing activities (292,017) (113,924) CASH FLOWS FROM FINANCING ACTIVITIES: *** Net cash provided by financing activities 40,000 *** Deferred financing costs *** (218) Net cash provided by financing activities 41			(025)		(2.605)
Deferred drydocking charges (9,410) (10,475) Accounts payable 2,779 7,647 Accounts payable (1,103) (1,313) Accrued interest 69 103 Net cash provided by operating activities 69 103 CASH FLOWS FROM INVESTING ACTIVITIES: (157,184) (64,162) Cash expenditures for MPSV program (157,184) (64,162) Cash expenditures for OSV newbuild program #4 (93,840) (17,368) Cash expenditures for TTB newbuild program #2 (7,523) (29,250) Acquisition of shore-base port facility (11,541) — Net proceeds from the sale of vessels 3,105 5,883 Vessel capital improvements (14,053) (6,519) Non-vessel capital expenditures (10,981) (2,508) Net cash used in investing activities (292,017) (113,924) CASH FLOWS FROM FINANCING ACTIVITIES: Vessel capital expenditures of the shares issued 1,587 1,602 Net cash proceeds from borrowings under revolving credit facility 40,000 — (218) Net cash proceeds					
Accounts payable 2,779 7,647 Accrued liabilities and other liabilities (1,103) (1,313) Accrued interest 69 103 Net cash provided by operating activities 95,578 67,105 CASH FLOWS FROM INVESTING ACTIVITIES: Cash expenditures for MPSV program (157,184) (64,162) Cash expenditures for SV newbuild program #4 (93,840) (17,368) Cash expenditures for TTB newbuild program #2 (7,523) (29,250) Acquisition of shore-base port facility (11,541) — Net proceeds from the sale of vessels 3,105 5,883 Vessel capital improvements (14,053) (6,519) Non-vessel capital expenditures (10,981) (2,558) Net cash used in investing activities (29,2017) (113,924) CASH FLOWS FROM FINANCING ACTIVITIES: Net proceeds from borrowings under revolving credit facility 40,000 — Deferred financing costs — (218) Net cash proceeds from other shares issued 1,587 1,602 Net cash proceeds from other sh					
Accrued liabilities and other liabilities (1,103) (1,313) Accrued interest 69 103 Net cash provided by operating activities 95,578 67,055 CASH FLOWS FROM INVESTING ACTIVITIES: Cash expenditures for MPSV program (157,184) (64,162) Cash expenditures for OSV newbuild program #4 (93,840) (17,368) Cash expenditures for TTB newbuild program #2 (7,523) (29,250) Acquisition of shore-base port facility (11,541) — Net proceeds from the sale of vessels 3,105 5,883 Vessel capital improvements (10,981) (2,508) Non-vessel capital expenditures (10,981) (2,508) Net cash used in investing activities (292,017) (113,924) CASH FLOWS FROM FINANCING ACTIVITIES: Vest proceeds from borrowings under revolving credit facility 40,000 — Deferred financing costs — (218) Net cash provided by financing activities 1,587 1,602 Net cash provided by financing activities 41,587 1,384 Effects of exchange rate changes on cash (44) <td></td> <td></td> <td></td> <td></td> <td></td>					
Accrued interest 69 103 Net cash provided by operating activities 95,578 67,105 CASH FLOWS FROM INVESTING ACTIVITIES: Cash expenditures for MPSV program (157,184) (64,162) Cash expenditures for OSV newbuild program #4 (93,840) (17,368) Cash expenditures for TTB newbuild program #2 (7,523) (29,250) Acquisition of shore-base port facility (11,541) — Net proceeds from the sale of vessels 3,105 5,883 Vessel capital improvements (14,053) (6,519) Non-vessel capital expenditures (19,981) (2,508) Net cash used in investing activities (292,017) (11,3924) CASH FLOWS FROM FINANCING ACTIVITIES: — (218) Net proceeds from borrowings under revolving credit facility 40,000 — Deferred financing costs 1,587 1,602 Net cash proceeds from other shares issued 1,587 1,602 Net cash proceeds from other shares issued 1,587 1,602 Net cash proceeds from other shares issued 1,587 1,602 Net					
Net cash provided by operating activities 95,578 67,105 CASH FLOWS FROM INVESTING ACTIVITIES: (157,184) (64,162) Cash expenditures for MPSV program (157,184) (64,162) Cash expenditures for OSV newbuild program #4 (93,840) (17,368) Cash expenditures for TTB newbuild program #2 (7,523) (29,250) Acquisition of shore-base port facility (11,541) — Net proceeds from the sale of vessels 3,105 5,883 Vessel capital improvements (14,053) (6,519) Non-vessel capital expenditures (10,981) (2,508) Net cash used in investing activities (292,017) (113,924) CASH FLOWS FROM FINANCING ACTIVITIES: Vest proceeds from borrowings under revolving credit facility 40,000 — Deferred financing costs — (218) Net cash proceeds from other shares issued 1,587 1,602 Net cash provided by financing activities 41,587 1,384 Effects of exchange rate changes on cash (44) 25 Net decrease in cash and cash equivalents (154,896) (45,410) <td></td> <td></td> <td></td> <td></td> <td></td>					
CASH FLOWS FROM INVESTING ACTIVITIES: Cash expenditures for MPSV program (157,184) (64,162) Cash expenditures for OSV newbuild program #4 (93,840) (17,368) Cash expenditures for TTB newbuild program #2 (7,523) (29,250) Acquisition of shore-base port facility (11,541) — Net proceeds from the sale of vessels 3,105 5,883 Vessel capital improvements (14,053) (6,519) Non-vessel capital expenditures (10,981) (2,508) Net cash used in investing activities (292,017) (113,924) CASH FLOWS FROM FINANCING ACTIVITIES: — (218) Net proceeds from borrowings under revolving credit facility 40,000 — Deferred financing costs — (218) Net cash proceeds from other shares issued 1,587 1,602 Net cash provided by financing activities 41,587 1,384 Effects of exchange rate changes on cash (44) 25 Net decrease in cash and cash equivalents (154,896) (45,410) Cash and cash equivalents at beginning of period 173,552					
Cash expenditures for MPSV program (157,184) (64,162) Cash expenditures for OSV newbuild program #4 (93,840) (17,368) Cash expenditures for TTB newbuild program #2 (7,523) (29,250) Acquisition of shore-base port facility (11,541) — Net proceeds from the sale of vessels 3,105 5,883 Vessel capital improvements (14,053) (6,519) Non-vessel capital expenditures (10,981) (2,508) Net cash used in investing activities (292,017) (113,924) CASH FLOWS FROM FINANCING ACTIVITIES: — (218) Net proceeds from borrowings under revolving credit facility 40,000 — Deferred financing costs — (218) Net cash proceeds from other shares issued 1,587 1,602 Net cash provided by financing activities 41,587 1,384 Effects of exchange rate changes on cash (44) 25 Net decrease in cash and cash equivalents (154,896) (45,410) Cash and cash equivalents at beginning of period 173,552 474,261 Cash and cash equivalents at end of period 18,656 \$428,851			93,370	_	07,103
Cash expenditures for OSV newbuild program #4 (93,840) (17,368) Cash expenditures for TTB newbuild program #2 (7,523) (29,250) Acquisition of shore-base port facility (11,541) — Net proceeds from the sale of vessels 3,105 5,883 Vessel capital improvements (14,053) (6,519) Non-vessel capital expenditures (10,981) (2,508) Net cash used in investing activities (292,017) (113,924) CASH FLOWS FROM FINANCING ACTIVITIES: — (218) Net proceeds from borrowings under revolving credit facility 40,000 — Deferred financing costs — (218) Net cash proceeds from other shares issued 1,587 1,602 Net cash provided by financing activities 41,587 1,384 Effects of exchange rate changes on cash (44) 25 Net decrease in cash and cash equivalents (154,896) (45,410) Cash and cash equivalents at beginning of period 173,552 474,261 Cash and cash equivalents at end of period \$18,656 \$428,851 SUPPLEMENTAL DISCLOSURES OF CASH FLOW ACTIVITIES: \$11,507 \$11,332 <td></td> <td>1</td> <td>157 104)</td> <td></td> <td>(64 162)</td>		1	157 104)		(64 162)
Cash expenditures for TTB newbuild program #2 (7,523) (29,250) Acquisition of shore-base port facility (11,541) — Net proceeds from the sale of vessels 3,105 5,883 Vessel capital improvements (14,053) (6,519) Non-vessel capital expenditures (10,981) (2,508) Net cash used in investing activities (292,017) (113,924) CASH FLOWS FROM FINANCING ACTIVITIES: — (218) Net proceeds from borrowings under revolving credit facility 40,000 — Deferred financing costs — (218) Net cash proceeds from other shares issued 1,587 1,602 Net cash provided by financing activities 41,587 1,384 Effects of exchange rate changes on cash (44) 25 Net decrease in cash and cash equivalents (154,896) (45,410) Cash and cash equivalents at beginning of period 173,552 474,261 Cash and cash equivalents at end of period \$ 18,656 \$ 428,851 SUPPLEMENTAL DISCLOSURES OF CASH FLOW ACTIVITIES: \$ 11,507 \$ 11,332					
Acquisition of shore-base port facility (11,541) — Net proceeds from the sale of vessels 3,105 5,883 Vessel capital improvements (14,053) (6,519) Non-vessel capital expenditures (10,981) (2,508) Net cash used in investing activities (292,017) (113,924) CASH FLOWS FROM FINANCING ACTIVITIES: Net proceeds from borrowings under revolving credit facility 40,000 — Deferred financing costs — (218) Net cash proceeds from other shares issued 1,587 1,602 Net cash provided by financing activities 41,587 1,384 Effects of exchange rate changes on cash (44) 25 Net decrease in cash and cash equivalents (154,896) (45,410) Cash and cash equivalents at beginning of period 173,552 474,261 Cash and cash equivalents at end of period \$ 18,656 \$ 428,851 SUPPLEMENTAL DISCLOSURES OF CASH FLOW ACTIVITIES: Cash paid for interest \$ 11,507 \$ 11,332					
Net proceeds from the sale of vessels 3,105 5,883 Vessel capital improvements (14,053) (6,519) Non-vessel capital expenditures (10,981) (2,508) Net cash used in investing activities (292,017) (113,924) CASH FLOWS FROM FINANCING ACTIVITIES: Net proceeds from borrowings under revolving credit facility 40,000 — Deferred financing costs — (218) Net cash proceeds from other shares issued 1,587 1,602 Net cash provided by financing activities 41,587 1,384 Effects of exchange rate changes on cash (44) 25 Net decrease in cash and cash equivalents (154,896) (45,410) Cash and cash equivalents at beginning of period 173,552 474,261 Cash and cash equivalents at end of period \$18,656 \$428,851 SUPPLEMENTAL DISCLOSURES OF CASH FLOW ACTIVITIES: Cash paid for interest \$11,307 \$11,332					(29,230)
Vessel capital improvements (14,053) (6,519) Non-vessel capital expenditures (10,981) (2,508) Net cash used in investing activities (292,017) (113,924) CASH FLOWS FROM FINANCING ACTIVITIES: Standard Financing Costs - (218) Net proceeds from borrowings under revolving credit facility 40,000 - Deferred financing costs - (218) Net cash proceeds from other shares issued 1,587 1,602 Net cash provided by financing activities 41,587 1,384 Effects of exchange rate changes on cash (44) 25 Net decrease in cash and cash equivalents (154,896) (45,410) Cash and cash equivalents at beginning of period 173,552 474,261 Cash and cash equivalents at end of period \$18,656 \$428,851 SUPPLEMENTAL DISCLOSURES OF CASH FLOW ACTIVITIES: Cash paid for interest \$11,507 \$11,332					5 883
Non-vessel capital expenditures (10,981) (2,508) Net cash used in investing activities (292,017) (113,924) CASH FLOWS FROM FINANCING ACTIVITIES: Net proceeds from borrowings under revolving credit facility 40,000 — Deferred financing costs — (218) Net cash proceeds from other shares issued 1,587 1,602 Net cash provided by financing activities 41,587 1,384 Effects of exchange rate changes on cash (44) 25 Net decrease in cash and cash equivalents (154,896) (45,410) Cash and cash equivalents at beginning of period 173,552 474,261 Cash and cash equivalents at end of period \$ 18,656 \$ 428,851 SUPPLEMENTAL DISCLOSURES OF CASH FLOW ACTIVITIES: Cash paid for interest \$ 11,507 \$ 11,332					
Net cash used in investing activities (292,017) (113,924) CASH FLOWS FROM FINANCING ACTIVITIES: Net proceeds from borrowings under revolving credit facility 40,000 — Deferred financing costs — (218) Net cash proceeds from other shares issued 1,587 1,602 Net cash provided by financing activities 41,587 1,384 Effects of exchange rate changes on cash (44) 25 Net decrease in cash and cash equivalents (154,896) (45,410) Cash and cash equivalents at beginning of period 173,552 474,261 Cash and cash equivalents at end of period \$18,656 \$428,851 SUPPLEMENTAL DISCLOSURES OF CASH FLOW ACTIVITIES: Cash paid for interest \$11,507 \$11,332			, ,		
CASH FLOWS FROM FINANCING ACTIVITIES: Net proceeds from borrowings under revolving credit facility Deferred financing costs Net cash proceeds from other shares issued Net cash provided by financing activities Effects of exchange rate changes on cash Net decrease in cash and cash equivalents Cash and cash equivalents at beginning of period Cash and cash equivalents at end of period SUPPLEMENTAL DISCLOSURES OF CASH FLOW ACTIVITIES: Cash paid for interest Net proceeds from borrowings under revolving credit facility 40,000 — (218) 40,000 — (218) 1,587 1,587 1,602 Net cash provided by financing activities 41,587 1,384 Effects of exchange rate changes on cash (44) 25 Net decrease in cash and cash equivalents (154,896) (45,410) Cash and cash equivalents at beginning of period \$173,552 474,261 \$2474,261 \$11,507 \$11,332				_	
Net proceeds from borrowings under revolving credit facility Deferred financing costs Net cash proceeds from other shares issued Net cash provided by financing activities Effects of exchange rate changes on cash Net decrease in cash and cash equivalents Cash and cash equivalents at beginning of period Cash and cash equivalents at end of period SUPPLEMENTAL DISCLOSURES OF CASH FLOW ACTIVITIES: Cash paid for interest 40,000 — (218) 1,587 1,602 Net cash provided by financing activities 41,587 1,384 Effects of exchange rate changes on cash (44) 25 Net decrease in cash and cash equivalents (154,896) (45,410) Cash and cash equivalents at beginning of period \$173,552 474,261 \$2474,261 \$311,507 \$11,332	•		292,017)		(113,924)
Deferred financing costs — (218) Net cash proceeds from other shares issued 1,587 1,602 Net cash provided by financing activities 41,587 1,384 Effects of exchange rate changes on cash (44) 25 Net decrease in cash and cash equivalents (154,896) (45,410) Cash and cash equivalents at beginning of period 173,552 474,261 Cash and cash equivalents at end of period \$ 18,656 \$ 428,851 SUPPLEMENTAL DISCLOSURES OF CASH FLOW ACTIVITIES: Cash paid for interest \$ 11,507 \$ 11,332			40.000		
Net cash proceeds from other shares issued1,5871,602Net cash provided by financing activities41,5871,384Effects of exchange rate changes on cash(44)25Net decrease in cash and cash equivalents(154,896)(45,410)Cash and cash equivalents at beginning of period173,552474,261Cash and cash equivalents at end of period\$ 18,656\$ 428,851SUPPLEMENTAL DISCLOSURES OF CASH FLOW ACTIVITIES:Cash paid for interest\$ 11,507\$ 11,332			40,000		(210)
Net cash provided by financing activities Effects of exchange rate changes on cash Net decrease in cash and cash equivalents Cash and cash equivalents at beginning of period Cash and cash equivalents at end of period SUPPLEMENTAL DISCLOSURES OF CASH FLOW ACTIVITIES: Cash paid for interest 1,384 (44) 25 (45,410) (46,410) (47,410			1 507		,
Effects of exchange rate changes on cash Net decrease in cash and cash equivalents Cash and cash equivalents at beginning of period Cash and cash equivalents at end of period Cash and cash equivalents at end of period SUPPLEMENTAL DISCLOSURES OF CASH FLOW ACTIVITIES: Cash paid for interest \$ 11,507 \$ 11,332	·	<u> </u>		_	
Net decrease in cash and cash equivalents Cash and cash equivalents at beginning of period Cash and cash equivalents at end of period Cash and cash equivalents at end of period SUPPLEMENTAL DISCLOSURES OF CASH FLOW ACTIVITIES: Cash paid for interest (154,896) (45,410) 474,261 5428,851 5428,851 5428,851	·			_	
Cash and cash equivalents at beginning of period Cash and cash equivalents at end of period \$ 18,656 \$ 428,851 SUPPLEMENTAL DISCLOSURES OF CASH FLOW ACTIVITIES: Cash paid for interest \$ 11,507 \$ 11,332					
Cash and cash equivalents at end of period \$ 18,656 \$ 428,851 SUPPLEMENTAL DISCLOSURES OF CASH FLOW ACTIVITIES: Cash paid for interest \$ 11,507 \$ 11,332					
SUPPLEMENTAL DISCLOSURES OF CASH FLOW ACTIVITIES: Cash paid for interest \$ 11,507			173,552		
Cash paid for interest <u>\$ 11,507</u> <u>\$ 11,332</u>	Cash and cash equivalents at end of period	\$	18,656	\$	428,851
Cash paid for interest <u>\$ 11,507</u> <u>\$ 11,332</u>	SUPPLEMENTAL DISCLOSURES OF CASH FLOW ACTIVITIES:				
		\$	11,507	\$	11,332
		\$	3 437	\$	

The accompanying notes are an integral part of these consolidated financial statements.

HORNBECK OFFSHORE SERVICES, INC. AND SUBSIDIARIES NOTES TO UNAUDITED CONSOLIDATED FINANCIAL STATEMENTS

1. Basis of Presentation

The accompanying unaudited consolidated financial statements do not include certain information and footnote disclosures required by United States generally accepted accounting principles, or GAAP. The interim financial statements and notes are presented as permitted by instructions to the Quarterly Report on Form 10-Q and Article 10 of Regulation S-X. In the opinion of management, all adjustments necessary for a fair presentation of the interim financial statements have been included and consist only of normal recurring items. The quarterly financial statements should be read in conjunction with the financial statements and notes thereto included in the Annual Report on Form 10-K of Hornbeck Offshore Services, Inc. (together with its subsidiaries, the "Company") for the year ended December 31, 2007. The results of operations for the three and six month periods ended June 30, 2008 are not necessarily indicative of the results that may be expected for the year ending December 31, 2008.

The consolidated balance sheet at December 31, 2007 has been derived from the audited consolidated financial statements at that date but does not include all of the information and footnotes required by GAAP for complete financial statements.

2. Earnings Per Share

Basic earnings per share of common stock was calculated by dividing net income applicable to common stock by the weighted average number of common shares outstanding. Unvested restricted stock is excluded from weighted average number of common shares outstanding for the periods presented. Diluted earnings per share of common stock was calculated by dividing net income by the weighted average number of common shares outstanding during the period plus the effect of dilutive stock options and unvested restricted stock. Weighted average number of common shares outstanding was calculated by using the sum of the shares determined on a daily basis divided by the number of days in the period.

The table below provides details regarding the Company's earnings per share (in thousands, except for per share data):

	Three M End June	ed	End	onths ded e 30,
	2008	2007	2008	2007
Net income	\$ 25,455	\$ 22,637	\$ 48,538	\$ 40,118
Weighted average number of shares of common stock outstanding	25,827	25,639	25,805	25,611
Add. Net effect of dilutive stock options and unvested restricted stock (1)(2)(3)	1,330	884	1,244	751
Adjusted weighted average number of shares of common stock outstanding	27,157	26,523	27,049	26,362
Earnings per common share:				
Basic	\$ 0.99	\$ 0.88	\$ 1.88	\$ 1.57
Diluted	\$ 0.94	\$ 0.85	\$ 1.79	\$ 1.52

HORNBECK OFFSHORE SERVICES, INC. AND SUBSIDIARIES NOTES TO UNAUDITED CONSOLIDATED FINANCIAL STATEMENTS—(Continued)

- (1) Stock options representing rights to acquire 150 shares of common stock for the three months ended June 30, 2007 and 322 shares of common stock for the six months ended June 30, 2007 were excluded from the calculation of diluted earnings per share, because the effect was antidilutive after considering the exercise price of the options in comparison to the average market price, proceeds from exercise, taxes, and related unamortized compensation.
- (2) Dilutive restricted stock is expected to fluctuate from quarter to quarter depending on the relative stock price performance ranking among the Company's peers and pre-determined internal target performance criteria. See Note 5 for further information regarding the Company's restricted stock awards.
 (3) As of June 30, 2008 and 2007, the 1.625% convertible senior notes were not dilutive, as the average price of the Company's stock was less than the effective conversion price of \$62.59
- (3) As of June 30, 2008 and 2007, the 1.625% convertible senior notes were not dilutive, as the average price of the Company's stock was less than the effective conversion price of \$62.55 for such notes. See Note 4 for further information.

3. Recent Accounting Pronouncements

On May 9, 2008, the Financial Accounting Standards Board, or FASB, issued FASB Staff Position (FSP) No. APB 14-1, "Accounting for Convertible Debt Instruments That May Be Settled in Cash upon Conversion (Including Partial Cash Settlement)." FSP No. APB 14-1 specifies that convertible debt instruments that may be settled in cash upon conversion (including partial cash settlement) are not addressed by paragraph 12 of APB Opinion No. 14, "Accounting for Convertible Debt and Debt Issued with Stock Purchase Warrants." In general, paragraph 12 of Opinion 14 precludes considering cash proceeds from the issuance of specified types of convertible debt instruments as attributable to the conversion feature. FSP No. APB 14-1 nullifies EITF No. 90-19, "Convertible Bonds with Issuer Option to Settle for Cash upon Conversion," and EITF No. 03-7, "Accounting for the Settlement of the Equity-Settled Portion of a Convertible Debt Instrument That Permits or Requires the Conversion Spread to Be Settled in Stock (Instrument C of Issue No. 90-19)."

FSP No. APB 14-1 requires that the liability and equity components of a convertible debt instrument within the scope of the FSP be accounted for separately so that the entity's accounting will reflect additional non-cash interest expense to match the nonconvertible debt borrowing rate when interest cost is recognized in subsequent periods. FSP No. APB 14-1 requires retrospective application to all periods and will be effective for financial statements issued for fiscal years beginning after December 15, 2008, and interim periods within those fiscal years. The Company is still evaluating the effects of this new standard, but expects that FSP No. APB 14-1 will have a material impact on its financial statements.

4. Long-Term Debt

Revolving Credit Facility

On September 27, 2006, the Company closed on a five-year senior secured \$100.0 million revolving credit facility with an accordion feature that allowed for the expansion of the facility up to an aggregate of \$250.0 million. On February 20, 2008, the Company exercised its accordion feature in full and increased the undrawn borrowing base of its revolving credit facility from \$100.0 million to \$250.0 million. In accordance with the terms of the expanded facility, the Company pledged an additional 16 new generation offshore supply vessels, or OSVs, as collateral commensurate with the higher borrowing base. As of June 30, 2008, twenty-four new generation OSVs and four ocean-going tugs and associated personalty collateralized the facility. The revolving credit facility is available for working capital and

HORNBECK OFFSHORE SERVICES, INC. AND SUBSIDIARIES NOTES TO UNAUDITED CONSOLIDATED FINANCIAL STATEMENTS—(Continued)

general corporate purposes, including acquisitions, additional newbuild and conversion programs and other capital expenditures. As of June 30, 2008, the Company had a balance outstanding of \$40.0 million under the revolving credit facility in addition to \$0.4 million posted in letters of credit, which results in \$209.6 million of credit immediately available under such facility. Recent draws under the revolving credit facility primarily funded construction milestone and other payments required under the Company's ongoing vessel newbuild and conversion programs.

Senior Notes

On November 23, 2004, the Company issued in a private placement \$225.0 million in aggregate principal amount of 6.125% senior unsecured notes, or senior notes, governed by an indenture, or the 2004 indenture. The effective interest rate on the senior notes is 6.38%. On October 4, 2005, the Company issued in a private placement an additional \$75.0 million in aggregate principal amount of 6.125% senior unsecured notes, or additional notes, governed by the 2004 indenture. The additional notes were priced at 99.25% of principal amount to yield 6.41%. The senior notes and additional notes mature on December 1, 2014 and require semi-annual interest payments at a fixed interest rate of 6.125% per year on June 1 and December 1 of each year until maturity. No principal payments are due until maturity.

The credit agreement governing the revolving credit facility and the 2004 indenture impose certain operating and financial restrictions on the Company. Such restrictions affect, and in many cases limit or prohibit, among other things, the Company's ability to incur additional indebtedness, make capital expenditures, redeem equity, create liens, sell assets and make dividend or other restricted payments.

Convertible Senior Notes

On November 13, 2006, the Company completed a private placement of \$250.0 million of its 1.625% convertible senior unsecured notes due 2026, or the convertible notes. The convertible notes initially bear interest at a fixed rate of 1.625% per year, declining to 1.375% beginning on November 15, 2013, payable semi-annually on May 15 and November 15 of each year. The convertible notes are convertible into shares of the Company's common stock based on the applicable conversion rate only upon the occurrence of certain events as defined in the indenture governing such convertible notes. The initial conversion rate of 20.6260 shares of common stock per \$1,000 principal amount of convertible notes corresponds to a conversion price of approximately \$48.48 per share, which was a 37.5% premium over the closing price of the Company's common shares on The New York Stock Exchange on November 7, 2006 of \$35.26. As of June 30, 2008, the Company's closing share price was \$56.51.

In connection with the sale of the convertible notes, the Company entered into convertible note hedge transactions with respect to its common stock with three counterparties. Each of the convertible note hedge transactions involves the purchase of call options with exercise prices equal to the conversion price of the convertible notes, and are

HORNBECK OFFSHORE SERVICES, INC. AND SUBSIDIARIES NOTES TO UNAUDITED CONSOLIDATED FINANCIAL STATEMENTS—(Continued)

intended to mitigate dilution to the Company's stockholders upon the potential future conversion of the convertible notes. Under the convertible note hedge transactions, the counterparties are required to deliver to the Company the number of shares of the Company's common stock that the Company is obligated to deliver to the holders of the convertible notes with respect to any such conversion. The convertible note hedge transactions cover approximately the same number of shares of the Company's common stock underlying the convertible notes, subject to customary anti-dilution adjustments, at a strike price of approximately \$48.48 per share of common stock. The convertible note hedge transactions expire at the close of trading on November 15, 2013, which is the date that the convertible notes are first putable by the convertible noteholders, although the counterparties will have ongoing obligations with respect to convertible notes properly converted on or prior to that date of which the counterparty has been timely notified.

The Company also entered into separate warrant transactions, whereby the Company sold to the counterparties warrants to acquire approximately the same number of shares of its common stock underlying the convertible notes, subject to customary anti-dilution adjustments, at a strike price of \$62.59 per share of common stock, which represented a 77.5% premium over the closing price of the Company's shares of common stock on November 7, 2006. If the counterparties exercise the warrants, the Company will have the option to settle in cash or shares of its common stock equal to the difference between the then market price and strike price. The convertible note hedge and warrant transactions are separate and legally distinct instruments that bind the Company and the counterparties, but have no binding effect on the holders of the convertible notes.

Capitalized Interest

Interest expense excludes capitalized interest related to the construction or conversion of vessels in the approximate amount of \$5.2 million for the second quarter of 2008, \$2.0 million for the second quarter of 2007, \$9.6 million for the first six months of 2008 and \$3.3 million for the first six months of 2007.

5. Stock-Based Compensation

Incentive Compensation Plan

The Company has an incentive compensation plan covering a maximum of 3.5 million shares of common stock that allows the Company to grant stock options, restricted stock awards and restricted stock unit awards, or collectively restricted stock, and stock appreciation rights to employees and directors.

During the six months ended June 30, 2008 and 2007, the Company granted performance-based and time-based restricted stock unit awards, or RSUs, to directors and employees. The Company granted two types of performance-based RSUs. The first type, which was granted to key executives of the Company, calculates the shares to be received based on the Company's performance relative to a peer group, as defined by the RSU.

HORNBECK OFFSHORE SERVICES, INC. AND SUBSIDIARIES NOTES TO UNAUDITED CONSOLIDATED FINANCIAL STATEMENTS—(Continued)

agreements governing such awards. Performance is measured by the change in the Company's stock price measured against the peer group during a measurement period, which is generally three years. The actual number of shares that could be received by the award recipients can range from 0% to 200% of the Company's base share awards depending on the Company's performance ranking relative to the peer group. The second type of performance-based RSU, which was granted to non-executive officers and shore-side employees, calculates the shares to be received based on the Company's achievement of pre-determined performance criteria over a three-year period as defined by the RSU agreement governing such awards. The actual number of shares that could be received by these award recipients can range from 0% to 100% of the Company's base share awards depending on the number of performance goals attained by the Company.

Compensation expense related to restricted stock is recognized over the period the restrictions lapse, from one to three years. The fair value of the Company's performance-based restricted stock, which is determined using a binomial lattice model, is applied to the total shares that are expected to fully vest and is amortized over the vesting period based on relative performance compared to peers or the Company's internal performance measured against pre-determined criteria, as applicable. The compensation expense related to time-based restricted stock unit awards, which is amortized over a vesting period from one to three years, is determined based on the market price of the Company's stock on the date of grant applied to the total shares that are expected to fully vest.

The table below reflects selected financial captions and the related impact stock-compensation expense charges have on the Company's operating results (in millions, except for per share data):

		Three Months Ended June 30,		nths Ended ne 30,	
	2008	2007	2008	2007	
Income before taxes	\$ 2.6	\$ 1.7	\$ 5.6	\$ 3.4	
Net income	\$ 1.7	\$ 1.1	\$ 3.6	\$ 2.2	
Earnings per common share:					
Basic	\$ 0.07	\$ 0.04	\$ 0.14	\$ 0.09	
Diluted	\$ 0.06	\$ 0.04	\$ 0.13	\$ 0.08	

In addition, the Company capitalized approximately \$0.3 million of stock-based compensation expense as part of its ongoing newbuild construction programs and general corporate projects for each of the three months ended June 30, 2008 and 2007, respectively. For the six months ended June 30, 2008 and 2007, the Company capitalized approximately \$0.7 million and \$0.6 million of stock-based compensation expense as part of its ongoing newbuild construction programs and general corporate projects, respectively.

HORNBECK OFFSHORE SERVICES, INC. AND SUBSIDIARIES NOTES TO UNAUDITED CONSOLIDATED FINANCIAL STATEMENTS—(Continued)

6. Contingencies

In the normal course of its business, the Company becomes involved in various claims and legal proceedings in which monetary damages are sought. It is management's opinion that the Company's liability, if any, under such claims or proceedings would not materially affect its financial position or results of operations.

The Company insures against losses relating to its vessels, pollution and third party liabilities, including claims by employees under Section 33 of the Merchant Marine Act of 1920, or the Jones Act. Third party liabilities and pollution claims that relate to vessel operations are covered by the Company's entry in a mutual protection and indemnity association, or P&I Club, as well as by third party liability policies purchased in commercial marine insurance markets. In March 2008, the terms of entry for both of the Company's segments contained an annual aggregate deductible, or AAD, for which the Company remains responsible, while the P&I Club is responsible for all applicable amounts that exceed the AAD, after payment by the Company of an additional individual claim deductible. The Company provides reserves for those portions of the AAD and any individual claim deductibles for which the Company remains responsible by using an estimation process that considers Company-specific and industry data, as well as management's experience, assumptions and consultation with outside counsel. As additional information becomes available, the Company will assess the potential liability related to its pending litigation and revise its estimates. Such revisions in estimates of the potential liability could materially impact the Company's results of operations, financial position or cash flows. As of June 30, 2008, the Company's claims incurred under its P&I Club policies have not exceeded the AAD for the current policy year. In addition, the Company joined a new P&I Club during 2007 and has committed a letter of credit for approximately \$0.4 million to its former P&I Club to fund possible future claims for the policy year that expires in 2008.

7. Segment Information

The Company provides marine transportation and logistics services through two business segments. The Company primarily operates new generation OSVs in the U.S. Gulf of Mexico, or GoM, other U.S. coastlines, Trinidad, Mexico, the Middle East and Brazil and operates a shore-base facility in Port Fourchon, Louisiana through its OSV segment. The OSVs and the shore-base facility principally support complex exploration and production projects by transporting cargo to offshore drilling rigs and production facilities and provide support for oilfield and non-oilfield specialty services, including military applications. The tug and tank barge, or TTB, segment primarily operates ocean-going tugs and tank barges in the northeastern United States, GoM, the Great Lakes and Puerto Rico. The ocean-going tugs and tank barges provide coastwise transportation of refined and bunker grade petroleum products as well as non-traditional TTB services, such as support of deepwater well testing and other specialty applications for the Company's upstream customers.

HORNBECK OFFSHORE SERVICES, INC. AND SUBSIDIARIES NOTES TO UNAUDITED CONSOLIDATED FINANCIAL STATEMENTS—(Continued)

The following table shows reportable segment information for the three and six months ended June 30, 2008 and 2007, reconciled to consolidated totals and prepared on the same basis as the Company's unaudited consolidated financial statements (in thousands).

		Three Months Ended June 30,		nths Ended ne 30,	
	2008	2007	2008	2007	
Operating revenues:					
Offshore supply vessels					
Domestic	\$ 58,261	\$ 41,734	\$ 112,141	\$ 77,736	
Foreign	20,713	6,875	34,285	12,015	
	78,974	48,609	146,426	89,751	
Tugs and tank barges					
Domestic	22,598	24,325	50,500	48,696	
Foreign (1)	2,901	2,137	5,067	4,714	
	25,499	26,462	55,567	53,410	
Total	\$ 104,473	\$ 75,071	\$ 201,993	\$ 143,161	
Operating expenses:					
Offshore supply vessels	\$ 28,394	\$ 15,620	\$ 54,173	\$ 30,945	
Tugs and tank barges	14,905	11,900	28,921	23,680	
Total	\$ 43,299	\$ 27,520	\$ 83,094	\$ 54,625	
	<u> </u>	Ψ 21,320	Ψ 00,004	Ψ 54,025	
Depreciation: Offshore supply vessels	\$ 5.329	\$ 2.671	\$ 10.061	\$ 5,297	
Tugs and tank barges	\$ 5,329 2,961	\$ 2,671 2,269	,	\$ 5,297 4,450	
· · · · · · · · · · · · · · · · · · ·			5,691		
Total	\$ 8,290	\$ 4,940	\$ 15,752	\$ 9,747	
Amortization:					
Offshore supply vessels	\$ 2,882	\$ 1,408	\$ 5,388	\$ 2,535	
Tugs and tank barges	<u>1,836</u>	1,469	4,056	2,723	
Total	\$ 4,718	\$ 2,877	\$ 9,444	\$ 5,258	
General and administrative expenses:					
Offshore supply vessels	\$ 5,604	\$ 3,755	\$ 11,009	\$ 7,469	
Tugs and tank barges	3,810	3,896	6,983	7,629	
Total	\$ 9,414	\$ 7,651	\$ 17,992	\$ 15,098	
Gain on sale of assets:			<u> </u>		
Offshore supply vessels	\$ 2.001	\$ 1.852	\$ 2.001	\$ 1,842	
Tugs and tank barges					
Total	\$ 2,001	\$ 1,852	\$ 2,001	\$ 1,842	
Operating income:					
Offshore supply vessels	\$ 38,766	\$ 27,007	\$ 67,796	\$ 45,347	
Tugs and tank barges	1,987	6,928	9,916	14,928	
Total	\$ 40,753	\$ 33,935	\$ 77,712	\$ 60,275	
	Ψ 40,733	Ψ 33,933	Ψ 11,112	Ψ 00,273	
Deferred drydocking charges:	Φ 0.000	A 1.000	Ф 5000	Φ 4.000	
Offshore supply vessels	\$ 2,228	\$ 1,889	\$ 5,202	\$ 4,832	
Tugs and tank barges	3,114	2,493	4,208	5,643	
Total	<u>\$ 5,342</u>	\$ 4,382	\$ 9,410	\$ 10,475	
Capital expenditures:					
Offshore supply vessels	\$ 109,055	\$ 48,150	\$ 284,569	\$ 87,783	
Tugs and tank barges	3,846	15,472	8,915	30,059	
Corporate	722	1,375	1,638	1,965	
Total	<u>\$ 113,623</u>	\$ 64,997	\$ 295,122	\$ 119,807	

HORNBECK OFFSHORE SERVICES, INC. AND SUBSIDIARIES NOTES TO UNAUDITED CONSOLIDATED FINANCIAL STATEMENTS—(Continued)

		As of June 30, 2008	D	As of ecember 31, 2007
Identifiable assets:				
Offshore supply vessels	\$	1,096,227	\$	977,847
Tugs and tank barges		261,818		260,896
Corporate		23,526		23,308
Total	\$	1,381,571	\$	1,262,051
Long-lived assets:	_			
Offshore supply vessels				
Domestic	\$	802,305	\$	591,940
Foreign (2)		175,016		125,905
	_	977,321		717,845
Tugs and tank barges				
Domestic	\$	220,072		222,557
Foreign (1)(2)		10,719		5,149
		230,791		227,706
Corporate		8,431		7,659
Total	\$	1,216,543	\$	953,210

Included are amounts applicable to the Company's TTB operations in Puerto Rico. Puerto Rico is considered a possession of the United States and, therefore, the Jones Act and U.S. environmental laws and regulations apply to vessels operating in Puerto Rican waters.

The Company's vessels conduct operations in domestic and international areas. Vessels will routinely move to and from international and domestic operating areas. As these assets are highly mobile, the long-lived assets reflected above represent the assets that were present in international areas as of June 30, 2008 and December 31, 2007, respectively.

HORNBECK OFFSHORE SERVICES, INC. AND SUBSIDIARIES NOTES TO UNAUDITED CONSOLIDATED FINANCIAL STATEMENTS—(Continued)

8. Acquisitions

Sea Mar Fleet Acquisition

On July 20, 2007, the Company entered into a definitive asset purchase agreement to acquire 20 OSVs and their related business, or the Sea Mar Fleet, from certain affiliates of Nabors Industries, Ltd., or Nabors, for \$186.0 million in cash, plus the cost of any fuel inventory on such vessels. The Company also agreed to purchase one newbuild 285 class DP-2 vessel currently under construction with an anticipated fourth quarter 2008 delivery. The expected cost of this vessel, prior to the allocation of construction period interest, is approximately \$34.0 million, of which \$7.3 million was paid to Nabors at closing. The acquisition closed on August 8, 2007. The Company did not record any goodwill as a result of the acquisition, but recorded accrued liabilities of approximately \$6.3 million related to the estimated cost of the regulatory drydocking of acquired vessels expected to be completed within the allocation period. The Company incurred approximately \$0.9 million of accounting, legal and regulatory fees related to the Sea Mar Fleet acquisition. As of April 1, 2008, the purchase price allocation was finalized and was allocated to the acquired assets based on the estimated fair values as follows (in thousands):

Property, plant and equipment	\$193,210
Construction work in progress	7,324
Inventory	1,008
Accrued liabilities	(6,316)
Purchase price	\$195,226

Item 2—Management's Discussion and Analysis of Financial Condition and Results of Operations

The following Management's Discussion and Analysis of Financial Condition and Results of Operations should be read together with our unaudited consolidated financial statements and notes to unaudited consolidated financial statements in this Quarterly Report on Form 10-Q and our audited financial statements and notes thereto included in our Annual Report on Form 10-K as of and for the year ended December 31, 2007. This discussion contains forward-looking statements that reflect our current views with respect to future events and financial performance. Our actual results may differ materially from those anticipated in these forward-looking statements. See "Forward Looking Statements" for additional discussion regarding risks associated with forward-looking statements. In this Quarterly Report on Form 10-Q, "company," "we," "us," "our" or like terms refer to Hornbeck Offshore Services, Inc. and its subsidiaries, except as otherwise indicated.

References in this Quarterly Report on Form 10-Q to "OSVs" mean offshore supply vessels; to "MPSVs" mean multi-purpose support vessels; to "AHTS" mean anchor-handling towing supply; to "DP-1", "DP-2" and "DP-3" mean various classifications of dynamic positioning systems on new generation vessels; to "deepwater" mean offshore areas, generally 1,000' to 5,000' in depth; to "ultra-deepwater" mean offshore areas, generally more than 5,000' in depth; to "deep well" mean a well drilled to a true vertical depth of 15,000' or greater; to "new generation," when referring to OSVs, mean modern, deepwater-capable vessels subject to the regulations promulgated under the International Convention on Tonnage Measurement of Ships, 1969, which was adopted by the United States and made effective for all U.S.-flagged vessels in 1992 and foreign-flagged equivalent vessels; and to "conventional," when referring to OSVs, mean vessels that are at least 20 years old, are less than 200' in length when originally built and primarily operate on the Continental Shelf.

General

Our Markets

Our average new generation OSV dayrates have exceeded \$21,000 and our average OSV utilization has been at least 90% for the trailing twelve month period ended June 30, 2008. We believe that market conditions for new generation OSVs in the GoM are continuing to show long-term positive trends primarily driven by increased deepwater exploratory drilling, the continued development of deepwater and ultra-deepwater production infrastructure and the dismantling of old structures on the Continental Shelf. We expect these positive trends to create additional opportunities to contract more of our OSVs on long-term charters of two to five years at attractive dayrates. We also believe that demand for vessels with specialty service capabilities has increased as evidenced by an increasing number of our vessels being deployed for non-traditional oilfield services. As of June 30, 2008, over half of our new generation OSV fleet was operating in international areas or performing specialty services such as well stimulation, ROV support, deep-mooring support or working for the military. All of our OSVs operate under time charters, including 17 of the 37 new generation OSVs in our current operating fleet that are chartered under long-term contracts with expiration dates ranging from September 2008 through June 2012. Notably, of the 16 new generation OSVs under our fourth OSV newbuild program, ten of those OSVs have already been committed to multi-year contracts while they were still under construction. These contract awards represent

an aggregate total of roughly 44 vessel-years for an average contract-length of 4.4 years at an average dayrate of over \$30,000 with contract maturity dates ranging from August 2010 to December 2019.

Our OSVs are currently operating in domestic and international areas as noted in the following table:

Operating Areas	
Domestic	
GoM	29
Other U.S. coastlines	4
	33
Foreign	
Trinidad	4
Mexico	5
Brazil	2
Qatar	2
	13
Total OSVs	46

Our tug and tank barge, or TTB, fleet is comprised of a mix of nine double-hulled tank barges, 12 single-hulled tank barges and 17 ocean-going tugs. Our double-hulled tank barge dayrates have exceeded \$22,000 and our average double-hulled tank barge utilization has been at least 90% for the trailing twelve month period ended June 30, 2008. Fleetwide TTB average dayrates have been at least \$18,000 and, until the second quarter of 2008, average TTB utilization had been in the mid 80% to low 90% range since June 2007. While our second quarter single-hulled and double-hulled tank barge average dayrates have shown increases compared to the sequential and year-ago periods, we recently experienced an overall softening in demand for our single-hulled barges in our primary TTB operating markets that caused our single-hulled tank barge utilization to drop to 37% in the second quarter of 2008. As a result, we elected to stack four single-hulled tank barges and one lower-horsepower tug on various dates during the second quarter of 2008. These soft market conditions are expected to continue through at least the remainder of 2008. The unfavorable revenue impact of stacking these barges is expected to be partially offset by the reduced operating expenses associated with the lower cost of maintaining stacked equipment, including the reduction in cost for three in-chartered tugs whose contracts were not renewed.

Excluding stacked vessels, we have nearly half of our active tank barges operating under time charters, including four that are chartered under long-term contracts with expiration dates ranging from November 2008 through August 2009. The remaining tank barges in our operating fleet are typically contracted under spot time charters or contracts of affreightment, or COAs.

Our active tank barges are currently operating in domestic and international areas as noted in the following table:

Operating Areas	
Domestic	
GoM	7
New York Harbor	6
Great Lakes	1
	14
Foreign	
Puerto Rico	3
	3
Total tank barges	17

Critical Accounting Policies

This Management's Discussion and Analysis of Financial Condition and Results of Operations discusses our unaudited consolidated financial statements included in this Quarterly Report on Form 10-Q. In many cases, the accounting treatment of a particular transaction is specifically dictated by U.S. generally accepted accounting principles, or GAAP. In other circumstances, we are required to make estimates, judgments and assumptions based upon available information. We base our estimates and judgments on historical experience and various other factors that we believe to be reasonable under the circumstances. Actual results may differ from these estimates under different assumptions and conditions. Our significant accounting policies are discussed in Note 2 to our consolidated financial statements included in our Annual Report on Form 10-K for the year ended December 31, 2007.

Results of Operations

The tables below set forth, by segment, the average dayrates, utilization rates and effective dayrates for our vessels and the average number and size of vessels owned and operated during the periods indicated. These new generation OSVs and tank barges generate substantially all of our revenues and operating profit. Excluded from the OSV information below are the results of operations for our conventional OSVs, our shorebase port facility and third-party vessel management services.

	Three Months Ended June 30,		Six Months June 3	
	2008	2007	2008	2007
Offshore Supply Vessels:				
Average number of new generation OSVs (1)	35.6	25.0	35.3	25.0
Average new generation OSV fleet capacity (deadweight)	82,682	59,042	81,793	59,042
Average new generation vessel capacity (deadweight)	2,320	2,362	2,316	2,362
Average new generation OSV utilization rate (2)	96.6%	96.7%	94.4%	94.1%
Average new generation OSV dayrate (3)	\$ 22,168	\$ 21,358	\$ 21,613	\$ 20,253
Effective dayrate (4)	\$ 21,414	\$ 20,653	\$ 20,403	\$ 19,058
Tugs and Tank Barges:				
Consolidated:				
Average number of tank barges (5)	21.0	18.0	20.6	18.0
Average fleet capacity (barrels) (5)	1,745,256	1,549,566	1,720,707	1,549,566
Average barge capacity (barrels)	83,107	86,087	83,272	86,087
Average utilization rate (2)	61.3%	90.9%	73.2%	92.5%
Effective utilization rate (7)	72.1%	90.9%	79.2%	92.5%
Average dayrate (6)	\$ 21,789	\$ 17,772	\$ 20,222	\$ 17,726
Effective dayrate (4)	\$ 13,357	\$ 16,155	\$ 14,803	\$ 16,397
Double-hulled tank barges:				
Average utilization rate (2)	93.6%	99.2%	92.4%	97.9%
Average dayrate (6)	\$ 22,449	\$ 22,407	\$ 22,134	\$ 23,042
Effective dayrate (4)	\$ 21,012	\$ 22,228	\$ 20,452	\$ 22,558
Single-hulled tank barges:				
Average utilization rate (2)	37.0%	86.7%	59.4%	89.8%
Effective utilization rate (7)	50.2%	86.7%	68.4%	89.8%
Average dayrate (6)	\$ 20,491	\$ 14,697	\$ 18,044	\$ 14,616
Effective dayrate (4)	\$ 7,582	\$ 12,742	\$ 10,718	\$ 13,125

- We owned and operated 36 new generation OSVs as of June 30, 2008. The average number of new generation OSVs above includes the HOS Polestar, a newly constructed 240 ED class OSV that was delivered under our fourth OSV newbuild program in May 2008, and ten new generation OSVs that were acquired in August 2007. Excluded from this data are ten conventional OSVs that were also acquired in August 2007, including the *Cape Scott*, which was sold in May 2008. We consider these conventional OSVs to be non-core assets. Utilization rates are average rates based on a 365-day year. Vessels are considered utilized when they are generating revenues.
- Average dayrate represents average revenue per day, which includes charter hire, crewing services, and net brokerage revenues, based on the number of days during the period that the OSVs generated revenues.

 Effective dayrate represents the average dayrate multiplied by the average utilization rate.
- We owned 21 tank barges as of June 30, 2008. Three double-hulled tank barges, the Energy 6506, Energy 6507 and Energy 6508, were delivered in August 2007, November 2007 and March 2008, respectively, under our second TTB newbuild program.

 Average dayrate represents average revenue per day, including time charters, brokerage revenues, revenues generated on a per-barrel-transported basis, demurrage, shipdocking and
- fuel surcharge revenues, based on the number of day's during the period that the tank barges generated revenue. For purposes of brokerage arrangements, this calculation excludes that
- portion of revenues that is equal to the cost paid by customers of in-chartering third party equipment.

 Effective utilization rate is based on a denominator comprised only of vessel-days available for service by the active fleet, which excludes the impact of stacked vessel days. We stacked four single-hulled tank barges, the Energy 2201, Energy 6501, Energy 5501 and Energy 6504, on various dates throughout the second quarter of 2008. Vessels are considered utilized when they are generating revenues.

Non-GAAP Financial Measures

We disclose and discuss EBITDA as a non-GAAP financial measure in our public releases, including quarterly earnings releases, investor conference calls and other filings with the Securities and Exchange Commission, or Commission. We define EBITDA as earnings, or net income, before interest, income taxes, depreciation and amortization. Our measure of EBITDA may not be comparable to similarly titled measures presented by other companies. Other companies may calculate EBITDA differently than we do, which may limit its usefulness as a comparative measure.

We view EBITDA primarily as a liquidity measure and, as such, we believe that the GAAP financial measure most directly comparable to this measure is cash flows provided by operating activities. Because EBITDA is not a measure of financial performance calculated in accordance with GAAP, it should not be considered in isolation or as a substitute for operating income, net income or loss, cash flows provided by operating, investing and financing activities, or other income or cash flow statement data prepared in accordance with GAAP.

EBITDA is widely used by investors and other users of our financial statements as a supplemental financial measure that, when viewed with our GAAP results and the accompanying reconciliation, we believe provides additional information that is useful to gain an understanding of the factors and trends affecting our ability to service debt, pay deferred taxes and fund drydocking charges and other maintenance capital expenditures. We also believe the disclosure of EBITDA helps investors meaningfully evaluate and compare our cash flow generating capacity from quarter to quarter and year to year.

EBITDA is also a financial metric used by management (i) as a supplemental internal measure for planning and forecasting overall expectations and for evaluating actual results against such expectations; (ii) as a significant criteria for annual incentive cash compensation paid to our executive officers and other shore-side employees; (iii) to compare to the EBITDA of other companies when evaluating potential acquisitions; and (iv) to assess our ability to service existing fixed charges and incur additional indebtedness.

The following table provides the detailed components of EBITDA, as we define that term, for the three and six months ended June 30, 2008 and 2007, respectively (in thousands).

		Three Months Ended June 30,		ns Ended e 30,
	2008	2007	2008	2007
Components of EBITDA:				
Net income	\$ 25,455	\$ 22,637	\$ 48,538	\$ 40,118
Interest expense (income)				
Debt obligations	1,203	4,270	3,043	9,175
Interest income	(235)	(5,772)	(1,227)	(11,780)
Interest, net	968	(1,502)	1,816	(2,605)
Income tax expense	14,392	12,806	27,433	22,773
Depreciation	8,290	4,940	15,752	9,747
Amortization	4,718	2,877	9,444	5,258
EBITDA	\$ 53,823	\$ 41,758	\$102,983	\$ 75,291

The following table reconciles EBITDA to cash flows provided by operating activities for the three and six months ended June 30, 2008 and 2007, respectively (in thousands).

		Three Months Ended June 30,		ns Ended e 30,
	2008	2007	2008	2007
EBITDA Reconciliation to GAAP:				
EBITDA	\$ 53,823	\$ 41,758	\$102,983	\$ 75,291
Cash paid for deferred drydocking charges	(5,342)	(4,381)	(9,410)	(10,475)
Cash paid for interest	(11,457)	(11,285)	(11,507)	(11,332)
Cash paid for taxes	(152)	(3,794)	(3,437)	(3,794)
Changes in working capital	(902)	13,734	12,886	15,857
Stock-based compensation expense	2,636	1,689	5,605	3,434
Changes in other, net	(1,609)	(1,658)	(1,542)	(1,876)
Net cash flows provided by operating activities	\$ 36,997	\$ 36,063	\$ 95,578	\$ 67,105

Set forth below are the material limitations associated with using EBITDA as a non-GAAP financial measure compared to cash flows provided by operating activities.

- EBITDA does not reflect the future capital expenditure requirements that may be necessary to replace our existing vessels as a result of normal wear and tear,
- EBITDA does not reflect the interest, future principal payments and other financing-related charges necessary to service the debt that we have incurred in acquiring and constructing our vessels,
- EBITDA does not reflect the deferred income taxes that we will eventually have to pay once we are no longer in an overall tax net operating loss carryforward position, and
- EBITDA does not reflect changes in our net working capital position.

Management compensates for the above-described limitations in using EBITDA as a non-GAAP financial measure by only using EBITDA to supplement our GAAP results.

In addition, we also make certain adjustments to EBITDA for stock-based compensation expense and interest income, as well as loss on early extinguishment of debt, as applicable, to compute ratios used in certain financial covenants of our revolving credit facility with various lenders. We believe that these ratios are a material component of certain financial covenants in such credit agreement and failure to comply with the financial covenants could result in the acceleration of indebtedness or the imposition of restrictions on our financial flexibility.

The following table provides the detailed adjustments to EBITDA, as defined in our revolving credit facility, for the three and six months ended June 30, 2008 and 2007, respectively (in thousands).

Adjustments to EBITDA for Computation of Financial Ratios Used in Debt Covenants

		Three Months Ended June 30,		hs Ended e 30,
	2008	2007	2008	2007
Stock-based compensation expense	\$ 2,636	\$ 1,689	\$ 5,605	\$ 3,434
Interest income	235	5,772	1,227	11,780

The following table provides detailed components of net income for the three months ended June 30, 2008 and 2007, respectively (in thousands, except for percentage changes).

		Three Months Ended June 30,		Decrease)
	2008	2007	\$ Change	% Change
Revenues:				
Offshore supply vessels				
Domestic	\$ 58,261	\$41,734	\$16,527	39.6%
Foreign	20,713	6,875	13,838	201.3
	78,974	48,609	30,365	62.5
Tugs and tank barges				
Domestic	22,598	24,325	(1,727)	(7.1)
Foreign (1)	2,901	2,137	764	35.8
	25,499	26,462	(963)	(3.7)
Total	\$104,473	\$75,071	\$29,402	39.2%
Operating expenses:			<u> </u>	
Offshore supply vessels	\$ 28,394	\$15,620	\$12,774	81.8%
Tugs and tank barges	14,905	11,900	3,005	25.3
Total	\$ 43,299	\$27,520	\$15,779	57.3%
Depreciation and amortization:				
Offshore supply vessels	\$ 8,211	\$ 4,079	\$ 4,132	101.3%
Tugs and tank barges	4,797	3,738	1,059	28.3
Total	\$ 13,008	\$ 7,817	\$ 5,191	66.4%
General and administrative expenses				
Offshore supply vessels	\$ 5,604	\$ 3,755	\$ 1,849	49.2%
Tugs and tank barges	3,810	3,896	(86)	(2.2)
Total	\$ 9,414	\$ 7,651	\$ 1,763	23.0%
Gain on sale of assets:				
Offshore supply vessels	\$ 2,001	\$ 1,852	\$ 149	8.0%
Tugs and tank barges				
Total	\$ 2,001	\$ 1,852	<u>\$ 149</u>	8.0%
Operating income:				
Offshore supply vessels	\$ 38,766	\$27,007	\$11,759	43.5%
Tugs and tank barges	1,987	6,928	(4,941)	(71.3)
Total	\$ 40,753	\$33,935	\$ 6,818	20.1%
Interest expense	\$ 1,203	\$ 4,270	\$ (3,067)	(71.8)%
Interest income	\$ 235	\$ 5,772	\$ (5,537)	(95.9)%
Income tax expense	\$ 14,392	\$12,806	\$ 1,586	12.4%
Net income	\$ 25,455	\$22,637	\$ 2,818	12.4%

⁽¹⁾ Included are amounts applicable to our TTB operations in Puerto Rico. Puerto Rico is considered a possession of the United States and, therefore, the Jones Act and U.S. environmental laws and regulations apply to vessels operating in Puerto Rican waters.

Three Months Ended June 30, 2008 Compared to Three Months Ended June 30, 2007

Revenues. Revenues for the three months ended June 30, 2008 were higher than the same period in 2007, primarily due to the full or partial-quarter contribution from newly constructed or acquired vessels added to our fleet since June 30, 2007 and, to a lesser extent, continued favorable market conditions in our OSV segment. As of June 30, 2008, our weighted-average operating fleet was 81.3 vessels compared to 57.0 vessels as of June 30, 2007.

Revenues from our OSV segment increased \$30.4 million, or 62.5%, to \$79.0 million for the three months ended June 30, 2008 compared to the same period in 2007. The increase in revenues is primarily the result of the Sea Mar Fleet acquisition in August 2007, higher new generation OSV effective dayrates and the delivery of one 240 ED OSV under our fourth OSV newbuild program in May 2008. The additional revenues generated by the newly constructed or acquired vessels accounted for a \$24.1 million increase in OSV revenues, which was supplemented by a \$6.3 million increase in revenue related to higher effective dayrates for the OSVs that were in service during each of the quarters ended June 30, 2008 and 2007. New generation OSV average dayrates improved and utilization remained strong primarily due to sustained market strength in the GoM. Our new generation OSV average dayrate was \$22,168 for the second quarter of 2008 compared to \$21,358 for the same period in 2007, an increase of \$810 or 3.8%. Domestic revenues for our OSV segment for the second quarter of 2008 increased \$16.5 million on the basis of our fleet growth and strong market conditions in the GoM. Foreign revenues for our OSV segment during the second quarter of 2008 were \$13.8 million higher than the second quarter of 2007 due mainly to the full and partial-quarter contribution of nine incremental vessels operating in foreign markets.

Revenues from our TTB segment decreased \$1.0 million, or 3.7%, to \$25.5 million for the three months ended June 30, 2008 compared to the same period in 2007. The decrease in revenues was primarily the result of an overall decrease in demand for our single-hulled vessels, partially offset by the full-quarter contribution from three newbuild double-hulled tank barges, which were placed in service on various dates during the latter half of 2007 and the first quarter of 2008. Our double-hulled tank barge average dayrates were \$22,449 for the three months ended June 30, 2008, which was in-line with the same period in 2007. Our double-hulled tank barge utilization was 93.6% for the three months ended June 30, 2008 compared to 99.2% for the same period in 2007, primarily due to a market-driven shift in contract mix from time charters to COAs. Our single-hulled tank barge average dayrates were \$20,491 for the three months ended June 30, 2008, an increase of \$5,794, or 39.4%, from \$14,697 for the same period in 2007. The increase in our single-hulled tank barge average dayrates was due to the ability of our TTB equipment to provide non-traditional tank barge services to one of our upstream customers. Excluding the incremental impact of this upstream job, dayrates for single-hulled tank barges for the second quarter of 2008 would have been \$16,303. Our single-hulled tank barge utilization was 37.0% for the three months ended June 30, 2008 compared to 86.7% for the same period in 2007 due to recent soft market conditions in the Northeast U.S. for our single-hulled tank barges. These weak conditions led to our decision to stack four of those vessels on various dates during the second quarter of 2008. Our effective single-hulled tank barge utilization, which excludes the impact of stacked tank barges, was 50.2% for the three months ended June 30, 2008. Foreign revenues for our TTB segment during the second quarter of 2008 increased by \$0.8 million due to full-quarter contribution of one additional tank barge operating in fo

Operating Expenses. Operating expenses for the three months ended June 30, 2008 increased 57.3% to \$43.3 million compared to the same period in 2007, primarily due to the vessels added to our operating fleet through newbuild deliveries or acquisition since June 2007. In addition, higher crew compensation costs, including FAS 123R stock-based compensation expense, and increased fuel costs contributed to the increase in operating expenses. We expect cash operating expenses per vessel-day in fiscal 2008 for each segment to increase by 5% to 10% over fiscal 2007.

Operating expenses for our OSV segment were \$28.4 million, an increase of \$12.8 million, or 81.8%, for the three months ended June 30, 2008 compared to \$15.6 million in the same period of 2007. Recently acquired or newly constructed vessels added since June 30, 2007 accounted for \$9.1 million of the increase in OSV operating expenses. Personnel costs, including FAS 123R stock-based compensation related to restricted stock unit awards granted to OSV mariners, insurance costs, and incremental port lease expenses associated with the January 2008 acquisition of lease rights for an additional shore-base facility, formerly known as the Rowan Base, adjacent to our current shore-base facility, HOS Port, comprised the remaining \$3.7 million of OSV operating expense increases. Average daily operating expense per vessel for the OSV segment is also expected to further increase commensurate with the delivery of larger, more complex vessels under our fourth OSV newbuild program and our MPSV program.

Operating expenses for our TTB segment were \$14.9 million, an increase of \$3.0 million, or 25.3%, for the three months ended June 30, 2008 compared to the same period in 2007. The increase in operating expenses for our TTB segment was mainly driven by six additional vessels delivered under our second TTB newbuild program since June 2007, higher fuel costs due to an increased number of vessels working under COAs and increased personnel costs, including greater FAS 123R stock-based compensation related to restricted stock unit awards granted to TTB mariners. The increase in operating expense was partially offset by the stacking of four single-hulled tank barges and one tug during the second quarter 2008. Average daily operating expense per vessel for the TTB segment is expected to decrease for the remainder of 2008 commensurate with the stacking of vessels and non-renewal of contracts for in-chartered tugs.

Depreciation and Amortization. Depreciation and amortization was \$5.2 million higher for the three months ended June 30, 2008 compared to the same period in 2007 primarily due to higher depreciation related to 20 OSVs acquired in August 2007, seven newly constructed or rebuilt vessels placed in service since June 2007 under our newbuild programs and incremental amortization of drydock costs and amortization of our intangible lease rights to a new shore-base port facility acquired in January 2008. Drydock amortization costs increased due to a greater number of our vessels, including those in service during each of the three months ended June 30, 2008 and 2007, that incurred their first 30 or 60 month regulatory drydocking since June 2007. The increase in amortization expense was also impacted by higher per-unit drydocking costs related to inflationary cost trends with shipyards and other key vendors we utilize for drydock events. Depreciation and amortization expense is expected to increase from current levels when the vessels under our current newbuild and conversion programs are placed in service and when these and any other recently acquired and newly constructed vessels undergo their initial 30 and 60 month recertifications.

General and Administrative Expense. General and administrative expenses of \$9.4 million, or 9.0% of revenues, increased by \$1.8 million for the three months ended June 30,

2008 compared to the same period in 2007. Higher personnel costs, including greater FAS 123R stock-based compensation expense related to restricted stock unit awards granted to shore-based employees, was the primary reason for the increase in general and administrative expenses. Our general and administrative expenses, inclusive of FAS 123R expenses, are expected to be approximately 9% to 10% of revenues for fiscal 2008

Gain on Sale of Assets. During the second quarter of 2008, we sold one foreign-flagged conventional OSV, the Cape Scott, for net cash proceeds of approximately \$3.1 million, which resulted in a \$2.0 million gain on sale of assets. During the second quarter of 2007, we recorded a \$1.9 million gain in our OSV segment from the sale of our only fast supply vessel, the HOS Hotshot, for net cash proceeds of approximately \$5.9 million.

Operating Income. Operating income increased by 20.1%, or \$6.8 million, to \$40.8 million for the three months ended June 30, 2008 due to the reasons discussed above. Operating income as a percentage of revenues for our OSV segment was 49.1% for the three months ended June 30, 2008, compared to 55.6% for the same period in 2007. The primary driver of this margin decrease was the increase in operating expenses discussed above. Operating income as a percentage of revenues for our TTB segment was 7.8% for the three months ended June 30, 2008, compared to 26.2% for the same period in 2007. The primary drivers of this margin decrease were lower utilization in our TTB segment for our single-hulled tank barges and the increase in operating expenses discussed above.

Interest Expense. Interest expense decreased \$3.1 million for the three months ended June 30, 2008 compared to the same period in 2007, primarily as a result of a \$3.2 million increase in capitalized interest. Capitalized interest increased as a result of higher newbuild construction and conversion activity and is expected to further increase commensurate with additional construction and conversion activity anticipated for the remainder of 2008. The decrease in interest expense was partially offset by the incremental interest incurred on an average balance under our revolving credit facility of \$18.0 million for the three months ended June 30, 2008 compared to a zero balance outstanding under such facility for the same period in 2007.

Interest Income. Interest income for the three months ended June 30, 2008 decreased \$5.5 million primarily due to lower invested cash balances. Cash balances were impacted by cash outflows for the Sea Mar Fleet acquisition in August 2007, the *Superior Achiever* acquisition in January 2008 and the acquisition in January 2008 of a leasehold interest in an additional shore-base facility adjacent to HOS Port, as well as by cash paid for ongoing newbuild and conversion programs. Our average cash balance for the three months ended June 30, 2008 was \$34.9 million compared to \$439.6 million for the same period in 2007. The average interest rate earned on our invested cash balances during the second quarter of 2008 was 2.4% compared to 5.4% for the same period in 2007.

Income Tax Expense. Our effective tax rate was 36.1% for each of the three months ended June 30, 2008 and 2007. Our income tax expense primarily consists of deferred taxes generated by accelerated depreciation for tax purposes. Our income tax rate is higher than the federal statutory rate, due primarily to expected state and foreign tax liabilities and items not deductible for federal income tax purposes.

Net Income. Net income increased by 12.4%, or \$2.8 million, to \$25.5 million for the three months ended June 30, 2008 primarily due to the increase in operating income discussed above, which was partially offset by increased tax expense.

The following table provides detailed components of net income for the six months ended June 30, 2008 and 2007, respectively (in thousands, except for percentage changes).

		Six Months Ended June 30,		ecrease)
	2008	2007	\$ Change	% Change
Revenues:				
Offshore supply vessels				
Domestic	\$112,141	\$ 77,736	\$ 34,405	44.3%
Foreign	34,285	12,015	22,270	185.4
	146,426	89,751	56,675	63.1
Tugs and tank barges				
Domestic	50,500	48,696	1,804	3.7
Foreign (1)	5,067	4,714	353	7.5
	55,567	53,410	2,157	4.0
Total	\$201,993	\$143,161	\$ 58,832	41.1%
Operating expenses:				
Offshore supply vessels	\$ 54,173	\$ 30,945	\$ 23,228	75.1%
Tugs and tank barges	28,921	23,680	5,241	22.1
Total	\$ 83,094	\$ 54,625	\$ 28,469	52.1%
Depreciation and amortization:				
Offshore supply vessels	\$ 15,449	\$ 7,832	\$ 7,617	97.3%
Tugs and tank barges	9,747	7,173	2,574	35.9
Total	\$ 25,196	\$ 15,005	\$ 10,191	67.9%
General and administrative expenses				
Offshore supply vessels	\$ 11,009	\$ 7,469	\$ 3,540	47.4%
Tugs and tank barges	6,983	7,629	(646)	(8.5)
Total	\$ 17,992	\$ 15,098	\$ 2,894	19.2%
Gain on sale of assets:				
Offshore supply vessels	\$ 2,001	\$ 1,842	\$ 159	8.6%
Tugs and tank barges	_	_	_	_
Total	\$ 2,001	\$ 1,842	\$ 159	8.6%
Operating income:				
Offshore supply vessels	\$ 67,796	\$ 45,347	\$ 22,449	49.5%
Tugs and tank barges	9,916	14,928	(5,012)	(33.6)
Total	\$ 77,712	\$ 60,275	\$ 17,437	<u>28.9</u> %
Interest expense	\$ 3,043	\$ 9,175	\$ (6,132)	(66.8)%
Interest income	\$ 1,227	\$ 11,780	\$(10,553)	(89.6)%
Income tax expense	\$ 27,433	\$ 22,773	\$ 4,660	20.5%
Net income	\$ 48,538	\$ 40,118	\$ 8,420	21.0%

⁽¹⁾ Included are amounts applicable to our TTB operations in Puerto Rico. Puerto Rico is considered a possession of the United States and, therefore, the Jones Act and U.S. environmental laws and regulations apply to vessels operating in Puerto Rican waters.

Six Months Ended June 30, 2008 Compared to Six Months Ended June 30, 2007

Revenues. Revenues for the six months ended June 30, 2008 were \$202.0 million, or 41.1% higher than the same period in 2007 primarily due to vessels that were added to our fleet since June 2007 and improved market conditions for our new generation OSVs.

Revenues from our OSV segment increased \$56.7 million, or 63.1%, to \$146.4 million for the six months ended June 30, 2008 compared to the same period in 2007. The increase in revenues is primarily the result of the growth of our fleet through acquisition and new vessel construction and higher new generation OSV effective dayrates. Revenues generated by the vessels acquired in the Sea Mar Fleet acquisition and vessels placed in service under our fourth OSV newbuild program accounted for approximately \$42.8 million of the OSV revenue increase. The remaining \$13.9 million of the OSV revenue increase was attributable to higher effective dayrates for the vessels that were in service during each of the six months ended June 30, 2008 and 2007. Our new generation OSV average dayrate was \$21,613 for the first half of 2008 compared to \$20,253 for the same period in 2007, an increase of \$1,360 or 6.7%. OSV utilization was 94.4% for the first half of 2008 compared to 94.1% for the same period in 2007. Domestic revenues for our OSV segment for the first half of 2008 increased \$34.4 million compared to the same period in 2007 due to fleet growth and strong market conditions in the GoM. Foreign revenues for our OSV segment during the first half of 2008 increased by \$22.3 million primarily due to additional vessels operating in foreign waters as a result of the Sea Mar Fleet acquisition.

Revenues from our TTB segment increased \$2.2 million, or 4.0%, to \$55.6 million for the six months ended June 30, 2008 compared to the same period in 2007. The increase in revenues was the result of a full-period contribution from two newbuild double-hulled tank barges and the partial-period contribution from one double-hulled tank barge, which were placed in service in August 2007, November 2007 and March 2008, respectively, and, to a lesser extent the effect of non-traditional TTB services provided to an upstream customer in the GoM. The increase in TTB revenues was offset, in part, by soft market conditions for our single-hulled vessels that resulted in the stacking of four single-hulled tank barges on various dates during the second quarter of 2008. Our double-hulled tank barge average dayrates were \$22,134 for the six months ended June 30, 2008, a decrease of \$908, or 3.9%, from \$23,042 for the same period in 2007. Our double-hulled tank barge utilization was 92.4% for the six months ended June 30, 2008 compared to 97.9% for the same period in 2007. The decrease in double-hulled tank barge utilization was largely due to a market-driven shift in contract mix from time charters to COAs. Our single-hulled tank barge average dayrates were \$18,044 for the six months ended June 30, 2008, an increase of \$3,428, or 23.5%, from \$14,616 for the same period in 2007. The increase in single-hulled tank barge average dayrates was a result of non-traditional services provided by our TTB equipment to an upstream customer. Excluding the incremental impact of this upstream job, dayrates for single-hulled tank barges for the first half of 2008 would have been \$15,862. Our single-hulled tank barge utilization was 59.4% for the six months ended June 30, 2008 compared to 89.8% for the same period in 2007. The decrease in single-hulled tank barge utilization was primarily driven by soft market conditions that prevailed throughout the second guarter of 2008, which ultimately resulted in the stacking of four single-hulled barges. Our effective single-hulled tank barge utilization, which excludes the impact of stacked tank barges, was 68.4% for the six

months ended June 30, 2008. Foreign revenues for our TTB segment during the first half of 2008 increased by \$0.4 million due to the partial-period contribution of one additional tank barge operating in foreign waters compared to the same period in 2007.

Operating Expenses. Operating expenses for the six months ended June 30, 2008 increased 52.1% to \$83.1 million compared to the same period in 2007, primarily due to the vessels added to our operating fleet through acquisition or newbuild deliveries since June 2007. In addition, higher fleet personnel costs, including FAS 123R stock-based compensation expense, fuel and insurance costs contributed to the increase in operating expenses. Daily operating costs per vessel have trended higher by approximately 10% to 15% for the first half of 2008 over first-half 2007 levels for vessels that operated in both of our segments during each of these periods.

Operating expenses for our OSV segment were \$54.2 million, an increase of \$23.2 million, or 75.1%, for the six months ended June 30, 2008 compared to \$30.9 million in the same period of 2007. Vessels added to our fleet since June 2007 accounted for \$17.0 million of the OSV operating expense increase. Personnel costs, including FAS 123R stock-based compensation related to restricted stock unit awards granted to OSV mariners, insurance costs and incremental port lease expenses were the primary drivers for the remaining \$6.2 million of the OSV operating expense increase.

Operating expenses for our TTB segment were \$28.9 million, an increase of \$5.2 million, or 22.1%, for the six months ended June 30, 2008 compared to the same period in 2007. The increase in operating expenses for our TTB segment were mainly driven by the addition of vessels delivered under our second TTB newbuild program, higher fuel costs resulting from a market-driven shift in contract mix from time charters to COAs, and increased personnel costs, including greater FAS 123R stock-based compensation related to restricted stock unit awards granted to TTB mariners.

Depreciation and Amortization. Depreciation and amortization was \$10.2 million higher for the six months ended June 30, 2008 compared to the same period in 2007 primarily due to incremental depreciation related to 20 OSVs acquired in August 2007, six vessels that were placed in service under our second TTB newbuild program and one OSV that was placed in service under our fourth OSV newbuild program since June 2007.

General and Administrative Expense. General and administrative expenses of \$18.0 million, or 8.9% of revenues, increased by \$2.9 million for the six months ended June 30, 2008 compared to the same period in 2007. The increase in general and administrative expense is primarily due to higher personnel costs, including greater FAS 123R stock-based compensation expense related to restricted stock unit awards granted to shore-based employees.

Gain on Sale of Assets. During the first six months of 2008, we recorded a \$2.0 million gain related to the sale of a conventional OSV. During the first six months of 2007, we sold a fast supply vessel and recorded a \$1.9 million gain.

Operating Income. Operating income increased by 28.9%, or \$17.4 million, to \$77.7 million for the first six months of 2008 due to the reasons discussed above. Operating income

as a percentage of revenues for our OSV segment was 46.3% for the six months ended June 30, 2008 compared to 50.5% for the same period in 2007. The primary driver of this margin decrease was the increase in operating expenses discussed above. Operating income as a percentage of revenues for our TTB segment was 17.8% for the six months ended June 30, 2008 compared to 27.9% for the same period in 2007. This margin decrease primarily relates to the soft market conditions for our single-hulled tank barges during the second quarter of 2008 and the increase in operating expenses discussed above.

Interest Expense. Interest expense decreased \$6.1 million for the six months ended June 30, 2008 compared to the same period in 2007, primarily as a result of a \$6.3 million increase in capitalized interest. The increase in capitalized interest resulted from higher cash outlays associated with our ongoing newbuild and conversion programs. The decrease in interest expense was partially offset by the incremental interest incurred on an average balance under our revolving credit facility of \$9.2 million for the six months ended June 30, 2008 compared to a zero balance outstanding under such facility for the same period in 2007.

Interest Income. Interest income decreased \$10.6 million for the six months ended June 30, 2008 primarily resulting from lower invested cash balances, which were driven by cash outflows for the Sea Mar Fleet acquisition in August 2007, the acquisition of the Superior Achiever in January 2008, the acquisition of a leasehold interest in a new port facility adjacent to our existing shore-base facility in January 2008 and cash paid for ongoing newbuild and conversion programs. Our average cash balance for the six months ended June 30, 2008 was \$96.1 million compared to \$451.6 million for the same period in 2007. The average interest rate earned on our invested cash balances during the six months ended June 30, 2008 was 3.7%, compared to 5.5% for the same period in 2007.

Income Tax Expense. Our effective tax rate was 36.1% and 36.2% for the six months ended June 30, 2008 and 2007, respectively. Our income tax expense primarily consists of deferred taxes generated by accelerated depreciation for tax purposes. Our income tax rate is higher than the federal statutory rate, primarily due to expected state and foreign tax liabilities and items not deductible for federal income tax purposes.

Net Income. Net income increased by 21.0%, or \$8.4 million, to \$48.5 million for the six months ended June 30, 2008 primarily due to the increase in operating income discussed above, which was partially offset by increased tax expense.

Liquidity and Capital Resources

Our capital requirements have historically been financed with cash flows from operations, proceeds from issuances of our debt and common equity securities, borrowings under our credit facilities and cash received from the sale of assets. We require capital to fund on-going operations, vessel construction, retrofit or conversion, acquisitions, vessel recertifications, discretionary capital expenditures and debt service. The nature of our capital requirements and the types of our financing sources are not expected to change significantly throughout 2008.

We have from time to time made, and will continue to make additional, short-term draws on our revolving credit facility to satisfy scheduled capital expenditure requirements or for other corporate purposes. Any liquidity in excess of our planned capital expenditures will be utilized to repay debt or finance the implementation of our growth strategy, which includes expanding our fleet through the construction of new vessels, conversion or retrofit of existing

vessels or acquisition of additional vessels, including, but not limited to, OSVs, MPSVs, AHTS vessels, ocean-going tugs, tank barges, tankers and other specialty vessels, as needed to take advantage of the market demand for such vessels.

We believe that our current working capital, projected cash flows from operations and available capacity under our revolving credit facility, will be sufficient to meet our cash requirements for the foreseeable future. These sources of cash were available to fund our recent acquisitions, and will continue to fund our previously announced vessel newbuild and conversion programs, including the expansion of such programs announced since their commencement. Although we expect to continue generating positive working capital through our operations, events beyond our control, such as declines in expenditures for exploration, development and production activity, mild winter conditions or a reduction in domestic consumption of refined petroleum products and other reasons discussed under "Forward Looking Statements" below, may affect our financial condition or results of operations. Depending on the market demand for our vessels and other growth opportunities that may arise, we may require additional debt or equity financing.

As of June 30, 2008, we had total cash and cash equivalents of \$18.7 million. The January 2008 acquisition costs for the *Superior Achiever* and lease rights for an additional shore-base facility adjacent to HOS Port (formerly known as the Rowan Base), and the remaining construction costs related to our MPSV program, our fourth OSV newbuild program and our second TTB newbuild program have been and will continue to be, funded, in part, with cash on hand, projected cash flows from operations and borrowings available under our recently expanded revolving credit facility. Based on the timing of shipyard milestones, we borrowed \$40 million under our \$250 million revolving credit facility during the second quarter of 2008. As of June 30, 2008, we had \$209.6 million of credit immediately available under our revolving credit facility. Subsequent to June 30, 2008, we have drawn an additional \$60 million for major milestone payments under our MPSV program and the total amount outstanding under our revolving credit facility as of July 31, 2008 was \$100.0 million. The pricing grid on funded draws under our revolving credit facility ranges from 50 basis points, or bps, to 150 bps over the London Interbank Offered Rate for the U.S. Dollar, or LIBOR. Based on our leverage ratio as defined under the revolving credit facility as of June 30, 2008, our interest rate was based on LIBOR plus 100 bps, or a floating rate of roughly 3.8%. The extent and timing of further draws on our revolving credit facility are primarily dependent upon shipyard schedules and the achievement of construction milestones. Depending on a host of variables and modeling assumptions, including whether we sell certain non-core assets, we are projecting the high-point of our aggregate construction draw schedule to result in a peak draw under our revolving credit facility of approximately \$200 million sometime in early to mid-2009. However, any such draw is currently projected to be repaid in full during mid-2010 and we project to replenish our cash position t

On June 6, 2008, we announced that we had retained J.P. Morgan Securities Inc. to act as our financial advisor in a thorough review of strategic alternatives for our TTB segment. This review will consider possible alternatives available to us for the TTB segment, including: (i) potential further growth by acquisitions, mergers or consolidations; (ii) potential disposition or monetization of all or a portion of our ownership interests in the TTB segment; (iii) other potential restructuring transactions involving the use of a master limited partnership, or MLP, structure; or (iv) maintaining the status quo. The ultimate outcome of our review of strategic

alternatives regarding the TTB segment could have an impact on our liquidity and capital resources. As of June 30, 2008, no decision had been made and we expect to announce additional details regarding our plans for the TTB segment prior to the end of 2008.

In April 2008, Superior Offshore International, Inc., or Superior Offshore, announced that it filed a voluntary petition under Chapter 11 of the United States Bankruptcy Code. Superior Offshore will continue to operate its business as debtor-in-possession in accordance with the applicable provisions of the Bankruptcy Code. Superior Offshore is the charterer of the *Superior Achiever*, a vessel that we acquired from Superior Offshore in January 2008, which is currently under construction with an expected delivery in the fourth quarter of 2008. Given the bankruptcy filing of Superior Offshore, we expect them to breach their charter of the *Superior Achiever*; however, we believe that we have mitigated our risk of loss under such charter through funds received under a letter of credit provided by Superior Offshore.

Cash Flows

Operating Activities. We rely primarily on cash flows from operations to provide working capital for current and future operations. Cash flows from operating activities were \$95.6 million for the six months ended June 30, 2008 and \$67.1 million for the six months ended June 30, 2007. The increase in operating cash flows for the six months ended June 30, 2008 was primarily the result of the growth of our operating fleet and an increase in effective dayrates in our OSV segment. The first-half increase in cash flows from operations reflects a full-period contribution from the OSVs that were acquired in August 2007 and two additional double-hulled newbuild tank barges that were placed in service during the latter half of 2007; and the partial-period contribution from one double-hulled newbuild tank barge and one 240 ED class OSV placed in service in March 2008 and May 2008, respectively. Our cash flows from operations should continue to be positively impacted in 2008 by a full-year contribution of revenue from the acquired Sea Mar Fleet and newly constructed vessels delivered during 2007 and a partial-year of revenue contribution from vessels delivered or to be delivered on various dates throughout 2008 under our MPSV program and our fourth OSV newbuild program, as well as the double-hulled tank barge that was delivered in March 2008.

Investing Activities. Net cash used in investing activities was \$292.0 million for the six months ended June 30, 2008 and \$113.9 million for the six months ended June 30, 2007. Cash utilized in the first six months of 2008 primarily consisted of construction costs incurred for our ongoing newbuild construction and conversion programs, acquisition costs for the Superior Achiever and the lease rights for an additional shore-base facility adjacent to HOS Port. These investing activities were partially offset by approximately \$3.1 million in net cash proceeds from the May 2008 sale of the Cape Scott, a conventional OSV acquired in August 2007. Cash utilized in the first six months of 2007 primarily consisted of construction costs incurred for our MPSV program, our fourth OSV newbuild program and our second TTB newbuild program, which was partially offset by approximately \$5.9 million in net cash proceeds from the sale of a fast supply vessel in April 2007. Investing activities for the remainder of 2008 are expected to include additional costs related to our current newbuild and conversion programs, possible retrofit and construction of additional vessels, possible additional acquisitions and other capital expenditures, including discretionary vessel modifications and corporate projects. Investing activities for the remainder of 2008 may be offset by the net cash proceeds of possible additional sales of non-core assets.

Financing Activities. Net cash provided by financing activities of \$41.6 million for the six months ended June 30, 2008 primarily resulted from the \$40.0 million in proceeds received from borrowings under our revolving credit facility and the net proceeds from common stock issued under employee benefit programs. Net cash provided by financing activities of \$1.4 million for the six months ended June 30, 2007 resulted from the net proceeds from common stock issued under employee benefit programs. Financing activities for the remainder of 2008 are expected to include additional proceeds from borrowings under our recently expanded revolving credit facility discussed above.

Contractual Obligations

Debt

As of June 30, 2008, we had total debt of \$589.6 million, net of original issue discount. Our debt is comprised of \$299.6 million of our 6.125% senior notes due 2014, \$250.0 million of our 1.625% convertible senior notes due 2026 and \$40.0 million in borrowings under our revolving credit facility. The effective interest rate on the senior notes is 6.38% with semi-annual cash interest payments of \$9.2 million due and payable each June 1 and December 1. The convertible senior notes bear interest at an annual rate of 1.625% with semi-annual cash interest payments of \$2.0 million due May 15 and November 15, declining to 1.375%, or \$1.7 million semi-annually, beginning on November 15, 2013. Under our revolving credit facility, we have the option of borrowing at a variable rate of interest equal to either (i) the greater of the Prime Rate or the Federal Funds Effective Rate plus \(^{1}\)/2 of 1% or (ii) the London Interbank Offered Rate, or LIBOR; plus in each case an applicable margin. The applicable margin for each base rate is determined by a pricing grid, which is based on our leverage ratio, as defined in the credit agreement governing the new revolving credit facility. Unused commitment fees are payable quarterly at the annual rate of 17.5 to 30.0 basis points of the unused portion of the borrowing base of the new revolving credit facility, based on the defined leverage ratio. As of June 30, 2008, the floating interest rate on our revolving credit facility was LIBOR plus 100 bps, or approximately 3.8%.

Capital Expenditures and Related Commitments

The following table sets forth the amounts incurred, before construction period interest, during the three and six months ended June 30, 2008 and since each program's inception, respectively, as well as the estimated total project costs for each of our current expansion programs (in millions):

	Three Mon Ended June 30 2008		Six Months Ended June 30, 2008	Incurred Since Inception	Estimated Program Totals (1)	Projected Delivery Dates (1)
Growth Capital Expenditures:						
MPSV program (2)	\$ 43	3.1	\$ 151.0	\$ 296.9	\$ 450.0	4Q2008 - 4Q2009
OSV newbuild program #4 (3)	50	3.7	88.9	177.8	480.0	2Q2008 - 4Q2010
TTB newbuild program #2 (4)	;	3.4	7.2	76.2	77.0	3Q2007 - 3Q2008
Total:	\$ 100).2	\$ 247.1	\$ 550.9	\$ 1,007.0	

⁽¹⁾ Estimated Program Totals and Projected Delivery Dates are based on internal estimates and are subject to change due to delays and possible cost overruns inherent in any large construction project, including shortages of equipment, lack of shipyard availability, unforeseen engineering problems, work stoppages, weather interference, unanticipated cost increases, the inability to obtain necessary certifications and approvals and shortages of materials, component equipment or skilled labor. All of the above historical and budgeted capital expenditure project

- amounts for our newbuild and conversion programs represent estimated cash outlays and do not include any allocation of capitalized construction period interest. Projected delivery dates correspond to pending vessels that are currently contracted with shipyards for construction, retrofit or conversion.
- (2) Our MPSV program consists of two coastwise sulfur tankers that are being converted into U.S.-flagged, proprietary 370 class DP-2 new generation MPSVs at domestic shipyards, and two T-22 class DP-3 new generation MPSVs that are being constructed in foreign shipyards. The first converted DP-2 MPSV is expected to be delivered from the shipyard in the fourth quarter of 2008, while the second converted DP-2 MPSV is expected to be delivered in mid-2009. The first newbuild DP-3 MPSV is expected to be delivered from the shipyard during the fourth quarter of 2008, while the second newbuild DP-3 MPSV is expected to be delivered during the fourth quarter of 2009. Based on internal estimates, the aggregate cost of this program is expected to be approximately \$450.0 million, including the acquisition cost of the Superior Achiever.
- (3) During the second quarter of 2008, we negotiated to increase the size and/or capabilities of eight of the 15 vessels currently planned or under construction under our fourth OSV newbuild program, including the upgrade of two previously announced 250 EDF class OSVs into two new proprietary 290 class OSVs, one of which is already committed to a multi-year charter for well-stimulation service in the GoM. We have increased the total project budget by approximately \$87 million to reflect the recent change in vessel mix and additional customer-driven, revenue-generating mission equipment and/or design enhancements required by multi-year specialty service time charters already awarded to six other vessels in this program. This newbuild program is now comprised of vessel construction at three domestic shipyards to build six 240 ED class OSVs, seven 250 EDF class OSVs and three 290 class OSVs, respectively. Twelve of these 16 new generation DP-2 OSVs have been awarded contracts prior to their shipyard delivery. We accepted delivery of the first two of the 240 ED class OSVs under this program, the HOS Polestar and the HOS Shooting Star, in May 2008 and July 2008, respectively. These vessels were immediately chartered to customers in Brazil and in the GoM. In addition, the first of the 250 EDF class vessels, the HOS Mystique, was delivered from the shipyard in April 2008 to undergo conversion for ROV support services under a multi-year charter commencing in the third quarter of 2008. We have secured long-term commitments ranging from two to ten years for nine of the remaining 13 vessels, which are expected to be delivered at a rate of about one to two per quarter through 2010. Based on internal estimates, the aggregate cost of this program is expected to be approximately \$480.0 million.
- (4) Our second TTB newbuild program consisted of vessel construction contracts with three domestic shipyards to build three 60,000-barrel double-hulled tank barges and retrofit four 3,000 horsepower ocean-going tugs that were purchased in July 2006. We delivered the three newbuild double-hulled tank barges, the *Energy* 6506, *Energy* 6507 and *Energy* 6508, and three of the four retrofitted ocean-going tugs, the *Michigan Service*, *Huron Service*, and *Superior Service*, on various dates throughout the latter half of 2007 and first half of 2008. The final retrofitted tug, the *Erie Service*, was placed in service in July 2008 and marks the completion of our second TTB newbuild program. We estimate the aggregate cost of this program to be approximately \$77.0 million.

During fiscal 2008, we expect to drydock a total of eighteen OSVs, four tugs and ten tank barges for recertification and discretionary vessel enhancements, to acquire additional equipment for our OSVs to support subsea operations, to acquire an additional shore-base port facility and to incur non-vessel capital expenditures primarily related to information technology initiatives, shore-side transportation assets and corporate projects. The following table summarizes the costs incurred for these purposes for the three and six months ended June 30, 2008 and 2007, and the projected costs for the year ended December 31, 2008 (in millions and prior to construction period interest, as applicable):

	Three Months Ended June 30,		Six Months Ended June 30,		Year Ended <u>December 31,</u>	
	2008	<u>2007</u> Actual	2008	2007		8008
Maintenance Capital Expenditures:	Actual	Actual	Actual	Actual	Fore	cast (2)
Deferred drydocking charges	\$ 5.3	\$ 4.4	\$ 9.4	\$ 10.5	\$	19.4
Other vessel capital improvements (1)	6.0	4.9	14.0	6.5	•	24.2
Miscellaneous non-vessel additions	0.3	1.6	22.5	2.5		28.1
Total:	\$ 11.6	\$ 10.9	\$ 45.9	\$ 19.5	\$	71.7

⁽¹⁾ Other vessel capital improvements include costs for the regulatory drydocking of acquired vessels that were included in our purchase allocation for the Sea Mar Fleet. During the three and six months ended June 30, 2008, we incurred \$3.7 million and \$5.0 million to recertify these vessels, respectively. We forecast the total cash outlay for these drydockings to be approximately \$6.0 million for fiscal 2008.

Forward Looking Statements

This Quarterly Report on Form 10-Q contains "forward-looking statements," as contemplated by the Private Securities Litigation Reform Act of 1995, in which the Company discusses factors it believes may affect its performance in the future. Forward-looking

⁽²⁾ Included in the 2008 forecast of other vessel capital improvements is approximately \$14.7 million related to the acquisition of revenue-generating modular equipment, such as remotely operated vehicles. Included in the 2008 forecast of non-vessel related capital expenditures is approximately \$22.6 million related to the recent expansion of and improvements to HOS Port

statements are all statements other than historical facts, such as statements regarding assumptions, expectations, beliefs and projections about future events or conditions. You can generally identify forward-looking statements by the appearance in such a statement of words like "anticipate." "believe," "continue," "could," "estimate," "expect," "intend," "may," "might," "plan," "potential," "predict," "forecast," "project," "should" or "will" or other comparable words or the negative of such words. The accuracy of our assumptions, expectations, beliefs and projections depend on events or conditions that change over time and are thus susceptible to change based on actual experience, new developments and known and unknown risks. We give no assurance that the forward-looking statements will prove to be correct and does not undertake any duty to update them. Our actual future results might differ from the forward-looking statements made in this Quarterly Report on Form 10-Q for a variety of reasons, which include: our inability to successfully and timely complete our various vessel construction and conversion programs, especially our MPSV program, which involves the construction and integration of highly complex vessels and systems; unsuccessful operations of our MPSVs, which are a class of vessels that we have not previously owned or operated; the inability to successfully market our MPSVs at dayrates that we have forecasted; our inability to re-charter the Superior Achiever due to the bankruptcy proceedings involving Superior Offshore International, Inc.; further weakening of demand for our TTB services; our inability to offset the loss of TTB revenues with OSV revenue increases; our inability to effectively curtail TTB operating expenses from stacked vessels; unplanned customer suspensions; cancellations or non-renewals of vessel charters, or their failure to finalize commitments to charter vessels; loss of customers; uncollectible accounts receivable; the financial stability of our customers; industry risks; activity levels in the energy markets; changes in capital spending budgets by customers; effects of competition; fluctuations in oil and natural gas prices; variations in demand for vessel services; changes in demand for refined production products or methods of delivery; increases in operating costs; the inability to accurately predict vessel utilization levels and dayrates; changes in laws that affect our domestic or international operations; less than anticipated subsea infrastructure demand activity in the GoM and other markets; the level of fleet additions by competitors that could result in over-capacity; economic and political risks; weather related risks; the ability to attract and retain qualified marine personnel; regulatory risks; the repeal or administrative weakening of the Jones Act; our ability to successfully integrate acquisitions; our ability to maintain adequate levels of insurance; drydocking delays and cost overruns and related risks; vessel accidents; oil spills; acts of terrorism; unexpected litigation and insurance expenses; our ability to finance operations or access debt and equity markets; fluctuations in foreign currency valuations compared to the U.S. dollar; risks associated with foreign operations and the expansion thereof; adverse domestic or foreign tax consequences; the strength of the global economy in general and the strength of the economies of the countries in which we conduct our operations in particular; that a strategic transaction involving the TTB business may not occur at all or within the expected timeframe or may occur on terms and conditions that are less favorable than expected; further weakening of demand for TTB services; that the TTB business will continue to be a stable source of cash flow; the ability to maintain our reputation and promote our vessels and services and other risks described under the heading "Risk Factors" of this Ouarterly Report on Form 10-Q. Should one or more of the foregoing risks or uncertainties materialize, or should our underlying assumptions prove incorrect, our actual results may vary materially from those anticipated in our forward-looking statements, and our business, financial condition and results of operations could be materially and adversely affected.

Item 3—Quantitative and Qualitative Disclosures About Market Risk

We have not entered into any derivative financial instrument transactions to manage or reduce market risk or for speculative purposes, other than the convertible note hedge and warrant transactions entered into concurrently with our convertible note offering in November 2006. Such transactions were entered into to mitigate the potential dilutive effect of the conversion feature of the convertible notes on our common stock. A hypothetical 10% change from our closing share price of \$56.51 as of June 30, 2008 would not have an impact on such transactions.

Changes in interest rates may result in changes in the fair market value of our financial instruments, interest income and interest expense. Our financial instruments that are exposed to interest rate risk are cash equivalents and long-term borrowings. Due to the short duration and conservative nature of our cash equivalent investment portfolio, we do not expect any material loss with respect to our investments. The book value for cash equivalents is considered to be representative of its fair value. A hypothetical 10% change in interest rates as of June 30, 2008 would have no material impact on such investments.

Changes in interest rates would not impact our interest expense for our long-term fixed interest rate 6.125% senior notes and 1.625% convertible senior notes. However, changes in interest rates would impact the fair value of such notes. In general, the fair market value of debt with a fixed interest rate will increase as interest rates fall. Conversely, the fair market value of debt will decrease as interest rates rise. The currently outstanding 6.125% senior notes accrue interest at the rate of 6.125% per annum and mature on December 1, 2014 and the effective interest rate on such notes is 6.39%. Our outstanding 1.625% convertible senior notes accrue interest at the rate of 1.625%, which will decline to 1.375% beginning on November 15, 2013, and mature on November 15, 2026. The effective interest rate on such notes is 2.04%. A hypothetical 10% change in interest rates as of June 30, 2008 would have no impact on our interest expense for our fixed interest rate debt.

Our revolving credit facility, of which \$40.0 million was drawn as of June 30, 2008, has a variable interest rate and, therefore, is subject to interest rate risk. A hypothetical 10% change in interest rates as of June 30, 2008 would not have a material impact on our interest expense for our revolving credit facility.

Our operations are primarily conducted between U.S. ports, including along the coast of Puerto Rico, and historically we have not been exposed to significant foreign currency fluctuation. However, as we expand our operations in international markets, we may become exposed to certain risks typically associated with foreign currency fluctuation. We currently have time charters for four of our OSVs for service offshore Trinidad. Although such contracts are denominated and will be paid in U.S. Dollars, value added tax, or VAT, payments are paid in Trinidad & Tobago dollars which creates an exchange risk related to currency fluctuations. In addition, we are currently operating under fixed time charters with five OSVs offshore Mexico, two OSVs offshore Qatar and two OSVs offshore Brazil. Although we are paid in U.S. Dollars, there is an exchange risk to foreign currency fluctuations related to the payment terms of such time charters. We also have shipyard contracts denominated in Euros for the construction of two MPSVs in the Netherlands, which creates an exchange risk to foreign currency fluctuations related to the payment terms of such shipyard draw payments. To date, we have not hedged against any foreign currency rate fluctuations associated with foreign

currency VAT payments or other foreign currency denominated transactions arising in the normal course of business. We continually monitor the currency exchange risks associated with conducting international operations. To date, gains or losses associated with such fluctuations have not been material.

Item 4 - Controls and Procedures

Disclosure Controls and Procedures

Our management, with the participation of our Chief Executive Officer and Chief Financial Officer, has evaluated the effectiveness of our disclosure controls and procedures (as such term is defined in Rules 13a-15(e) and 15d-15(e) under the Securities Exchange Act of 1934, as amended (the "Exchange Act")) as of the end of the period covered by this report. Based on that evaluation, our Chief Executive Officer and Chief Financial Officer have concluded that, as of the end of such period, our disclosure controls and procedures were effective to ensure that information required to be disclosed by us in reports that we file or submit under the Exchange Act is recorded, processed, summarized and reported within the time periods specified in the Securities and Exchange Commission's rules and forms, and that such information is accumulated and communicated to our management, including our Chief Executive Officer and Chief Financial Officer, as appropriate, to allow timely decisions regarding required disclosures.

Changes in Internal Control Over Financial Reporting

There were no changes in our internal control over financial reporting that occurred during the quarter ended June 30, 2008 that have materially affected, or are reasonably likely to materially affect, our internal control over financial reporting.

PART II—OTHER INFORMATION

Item 1—Legal Proceedings

None.

Item 1A - Risk Factors

There were no changes to the risk factors previously disclosed in the Company's Annual Report on Form 10-K for the fiscal year ended December 31, 2007, in response to Item 1A to Part I of Form 10-K.

Item 2 - Unregistered Sales of Equity Securities and Use of Proceeds

None.

Item 3—Defaults Upon Senior Securities

None.

Item 4—Submission of Matters to a Vote of Security Holders

Election of Class III Directors

On May 28, 2008, we held our 2008 Annual Meeting of Stockholders. At that meeting, Todd M. Hornbeck and Patricia B. Melcher were reelected to serve on our Board of Directors as Class III directors until our 2011 Annual Meeting of Stockholders or until their successors shall have been duly elected and qualified or until their earlier resignation or removal. As to each of the foregoing directors, the number of shares cast for or against their re-election, as well as the number of abstentions and broker non-votes, was as follows:

			Abstentions/Broker
<u>Name</u>	For	<u>Against</u>	Non-votes
Todd M. Hornbeck	20,792,219	_	2,417,767
Patricia B. Melcher	20.841.563	_	2.368.423

The other directors continuing in office after the meeting were Larry D. Hornbeck, Steven W. Krablin, David A. Trice, Bruce W. Hunt and Bernie W. Stewart.

Ratify Appointment of Auditors

At the 2008 Annual Meeting of Stockholders, our stockholders ratified the appointment of Ernst & Young LLP as our independent registered public accounting firm for the year ending December 31, 2008 to conduct our annual audits and quarterly reviews of financial statements and tax and other advisory services. The number of shares cast for or against this matter, as well as the number of abstentions and broker non-votes, was as follows:

For	Against	Abstentions/Broker Non-votes
23,1 64 ,566	33,788	11,631

Item 5—Other Information

Change in Control Agreements. The Company has employment agreements with its three most senior executive officers. Based on the compensation committee's determination that it was in the Company's best interest to treat all named executive officers similarly in the event of a change of control, effective August 5, 2008, the Company entered into Change in Control Agreements with Messrs. Samuel A. Giberga and John S. Cook. Under the terms of such Change in Control Agreements, each of Messrs. Giberga and Cook is entitled to payments and benefits upon the occurrence of specified events including termination of employment following a change in control of the Company. In the case of each Change in Control Agreement, the terms of the termination and change in control arrangements were established through a process of arms-length negotiations between the Company and such named executive officers, and the rights to potential payments upon termination following a change in control are substantially similar to those described in the employment agreements of our three most senior executive officers.

Messrs. Giberga and Cook have each agreed that they will not (i) during the term of their respective agreements and for a period of two years after termination, be employed by or associated with or own more than 5% of the outstanding securities of any entity that competes with us in the locations in which we operate or accept employment with or

payments from any of our clients or customers who did business with us while employed by us, or (ii) during the term of their respective agreements and for a period of one year after termination, solicit any of our employees to terminate their employment.

If we should undergo a change in control while the Change in Control Agreements are in effect and either of Messrs. Giberga or Cook is either constructively or actually terminated under the conditions set forth in his agreement, then he will be entitled to receive, in general, one and one-half (1 1/2) times his salary for the year in which the termination occurs, one and one-half (1 1/2) times the cash incentive compensation and bonus, if applicable, he received for the previous year, and eighteen (18) months of medical and other insurance benefits from the date of termination. To the extent that such medical benefits may be taxable to the employee or his dependents, the Company would gross up the employee for such taxes based on the employee's actual tax rate. In addition, upon a change in control (i) his unvested stock options and timebased restricted stock awards would vest upon the termination event; and (ii) his performance-based restricted stock awards would vest at the greater of the base share amount or the number of shares that would have vested on the date of his termination as if such date were the end of the performance period (as such term is used in the applicable restricted stock award agreement).

Should any of the payments made to Messrs. Giberga or Cook, whether paid or payable pursuant to the terms of the Change in Control Agreements or otherwise pursuant to or by reason of any other agreement, policy, plan, program or arrangement, including without limitation any equity incentive compensation plan, or the lapse or termination of any restriction on or the vesting or exercisability of any of the foregoing, subject him to excise tax pursuant to Section 4999 of the Internal Revenue Code of 1986, as amended, he will also be entitled to a "gross up" payment equal to such excise tax.

The foregoing description of the Change in Control Agreements are a summary only, do not purport to be complete and are qualified in their entirety by reference to each Change in Control Agreement, copies of which are filed herewith as Exhibits 10.1 and 10.2 to this Form 10-Q and are incorporated in this Item 5 by reference.

Item 6—Exhibits

Exhibit Number

3.1	_	Second Restated Certificate of Incorporation of the Company, as amended (incorporated by reference to Exhibit 3.1 to the Company's Form 10-Q for the quarter ended March 31, 2005).
3.2	_	Certificate of Designation of Series A Junior Participating Preferred Stock filed with the Secretary of State of the State of Delaware on June 20, 2003 (incorporated by reference to Exhibit 3.6 to the Company's Registration Statement on Form S-1 dated September 19, 2003, Registration No. 333-108943).
3.3	_	Fourth Restated Bylaws of the Company adopted June 30, 2004 (incorporated by reference to Exhibit 3.3 to the Company's Form 10-Q for the quarter ended June 30, 2004).

Description of Exhibit

Company's Current Report on Form 8-K filed November 24, 2004).

Statement on Form S-4 dated December 22, 2004, Registration No. 333-121557).

Exhibit

Number 4.1

4.2

4.3 —	Specimen stock certificate for the Company's common stock, \$0.01 par value (incorporated by reference to Exhibit 4.2 to the Company's Registration Statement on Form 8-A dated March 25, 2004).
4.4 —	Rights Agreement dated as of June 18, 2003 between the Company and Mellon Investor Services LLC as Rights Agent, which includes as Exhibit A the Certificate of Designations of Series A Junior Participating Preferred Stock, as Exhibit B the form of Right Certificate and as Exhibit C the form of Summary of Rights to Purchase Stock (incorporated by reference to Exhibit 4.1 to the Company's Current Report on Form 8-K filed July 3, 2003).
4.5 —	Amendment to Rights Agreement dated as of March 5, 2004 between the Company and Mellon Investor Services LLC as Rights Agent (incorporated by reference to Exhibit 4.13 to the Company's Form 10-K for the period ended December 31, 2003).
4.6 —	Second Amendment to Rights Agreement dated as of September 3, 2004 by and between the Company and Mellon Investor Services, LLC as Rights Agent (incorporated by reference to Exhibit 4.3 to the Company's amended Registration Statement on Form 8-A/A filed September 3, 2004).
4.7 —	Indenture dated as of November 13, 2006 by and among Hornbeck Offshore Services, Inc., the guarantors named therein, and Wells Fargo Bank, National Association, as Trustee (including form of 1.625% Convertible Senior Notes due 2026) (incorporated by reference to Exhibit 4.1 to the Company's Current Report on Form 8-K filed November 13, 2006).
4.8 —	Registration Rights Agreement dated November 13, 2006 by and among Hornbeck Offshore Services, Inc., the guarantors named therein, and Jefferies & Company, Inc. and Bear, Stearns & Co. Inc. (incorporated by reference to Exhibit 4.2 to the Company's Current Report on Form 8-K filed November 13, 2006).
4.9 —	Confirmation of OTC Warrant Confirmation dated as of November 7, 2006 by and between Hornbeck Offshore Services, Inc. and Jefferies International Limited (incorporated by reference to Exhibit 4.6 to the Company's Current Report on Form 8-K filed November 13, 2006).
4.10 —	Confirmation of OTC Warrant Confirmation dated as of November 7, 2006 by and between Hornbeck Offshore Services, Inc and Bear, Stearns International Limited, as supplemented on November 9, 2006 (incorporated by reference to Exhibit 4.7 to the Company's Current Report on Form 8-K filed November 13, 2006).

Indenture dated as of November 23, 2004 between the Company, the guarantors named therein and Wells Fargo Bank, National Association (as Trustee), including table of contents and cross-reference sheet (incorporated by reference to Exhibit 4.1 to the

Specimen 6.125% Series B Senior Note due 2014 (incorporated by reference to Exhibit 4.12 to the Company's Registration

Exhibit Number 4.11	_	Description of Exhibit Confirmation of OTC Warrant Confirmation dated as of November 7, 2006 by and between Hornbeck Offshore Services, Inc. and AIG-FP Structured Finance (Cayman) Limited, as supplemented on November 9, 2006 (incorporated by reference to Exhibit 4.8 to the Company's Current Report on Form 8-K filed November 13, 2006).
*10.1†	_	Change in Control Agreement dated effective August 5, 2008 by and between Samuel A. Giberga and the Company.
*10.2†	_	Change in Control Agreement dated effective August 5, 2008 by and between John S. Cook and the Company.
*31.1	_	Certification of the Chief Executive Officer pursuant to Section 302 of the Sarbanes-Oxley Act of 2002.
*31.2	_	Certification of the Chief Financial Officer pursuant to Section 302 of the Sarbanes-Oxley Act of 2002.
*32.1	_	Certification of the Chief Executive Officer pursuant to Section 906 of the Sarbanes-Oxley Act of 2002.
*32.2	_	Certification of the Chief Financial Officer pursuant to Section 906 of the Sarbanes-Oxley Act of 2002.

^{*} Filed herewith.
† Compensatory plan or arrangement under which executive officers or directors of the Company may participate.

Date: August 8, 2008

SIGNATURE

Pursuant to the requirements of the Securities Exchange Act of 1934, the Registrant has duly caused this Quarterly Report on Form 10-Q to be signed on its behalf by the undersigned thereunto duly authorized.

Hornbeck Offshore Services, Inc.

/S/ JAMES O. HARP, JR.

James O. Harp, Jr.

Executive Vice President and Chief Financial Officer

CHANGE IN CONTROL AGREEMENT

THIS CHANGE IN CONTROL AGREEMENT ("Agreement") is made and entered into this 5th day of August, 2008, (the "Effective Date") by and between **HORNBECK OFFSHORE OPERATORS, LLC**, a Delaware limited liability company ("Employer"), and Samuel A Giberga, residing at 10 Cherokee Lane, Covington, LA 70433 ("Employee").

WHEREAS, Employee is currently employed with Employer in the position of Senior Vice President and General Counsel and may serve (and if requested by Employer shall serve) as an officer of Employer's parent, Hornbeck Offshore Services, Inc., a Delaware corporation ("Parent"), or any subsidiary or affiliate of Employer or Parent; and

WHEREAS, Employee and Employer desire to enter into an Agreement providing for certain change in control benefits to Employee and certain restrictive covenants, covering without limitation nondisclosure of confidential information and non-competition.

NOW, THEREFORE, in consideration of the premises and mutual covenants contained herein and for other good and valuable consideration, the receipt and sufficiency of which is mutually acknowledged, Employer and Employee agree as follows:

WITNESSETH:

- 1. <u>Term</u>. The term of this Agreement shall begin on the Effective Date and shall continue through December 31, 2009; provided, however, that beginning on January 1, 2009, and on every January 1 thereafter (each a "Renewal Date"), the then existing term of this Agreement shall automatically be extended one (1) additional year unless either party gives the other written notice of termination at least ninety (90) days prior to any such Renewal Date. Notwithstanding the foregoing, this Agreement shall terminate on the earlier of (i) the date that is six (6) months following the termination of Employee's employment with Employer or (ii) the date that is twelve (12) months following a Change in Control. Following the date of termination of this Agreement, Employee shall have no further rights, including but not limited to rights under <u>Sections 3 and 4</u>, or obligations hereunder, except obligations set forth in <u>Sections 6 and 7</u>.
 - 2. <u>Definitions</u>. The following terms used in this Agreement shall have the following meanings:
 - (a) "Cause" shall mean:
 - (i) Employee's conviction of either a felony involving moral turpitude or any crime in connection with his employment by Employer that causes Employer a substantial detriment, but specifically shall not include traffic offenses;
 - (ii) actions or inactions by Employee that clearly are contrary to the best interests of Employer;

- (iii) Employee's willful failure to take actions permitted by law and necessary to implement policies of the Board of Directors of Employer and/or the Board of Directors of Parent (collectively referred to as the "Board") that the Board has communicated to him in writing, provided that such policies that are reflected in minutes of a Board meeting attended in its entirety by Employee shall be deemed communicated to Employee;
- (iv) Employee's continued failure to devote his full business time, energy and attention to his duties as an executive officer of Employer or its affiliates, following written notice from the Board to Employee of such failure; or
- (v) any condition that either resulted from Employee's current substantial dependence on alcohol, or any narcotic drug or other controlled or illegal substance. If any determination of substantial dependence is disputed by Employee, the parties hereto agree to abide by the decision of a panel of three physicians. Employee and the compensation committee of the Board shall each appoint one member, and the third member of the panel shall be appointed by the other two members. Employee agrees to make himself available for and submit to examinations by such physicians as may be directed by the compensation committee of the Board. Failure of Employee to submit to any such examination shall constitute a breach of a material part of this Agreement.

With respect to (ii) through (v) above, such circumstances shall not constitute "Cause" unless Employee has failed to cure such circumstances within ten (10) business days following written notice thereof from the Board identifying in reasonable detail the manner in which Employer believes that Employee has not performed such duties and indicating the steps Employer requires to cure such circumstances.

- (b) "Change in Control" shall mean:
- (i) the obtaining by any person or persons acting as a group of fifty percent (50%) or more of the voting shares of Parent pursuant to a "tender offer" for such shares as provided under Rule 14d-2 promulgated under the Securities Exchange Act of 1934, as amended, or any subsequent comparable federal rule or regulation governing tender offers; or
- (ii) a majority of the members of the Parent's board of directors is replaced during any twelve (12) month period by new directors whose appointment or election is not endorsed by a majority of the members of the Parent's board of directors before the date of such new directors' appointment or election; or
- (iii) any person, or persons acting as a group, acquires (or has acquired during the twelve (12) month period ending on the date of the most recent acquisition by such person or persons) assets from the Parent that have a total gross fair market value equal to or more than seventy-five percent (75%) of the total gross fair market value of all of the assets of the Parent immediately before

such acquisition or acquisitions (other than transfers to related persons as defined in Section 1.409A-3(i)(5)(vii)(B) of the Treasury Regulations).

The determination of whether a Change in Control has occurred shall be made in accordance with Section 409A of the Internal Revenue Code of 1986, as amended (the "Code"), and the Treasury Regulations and other guidance issued thereunder.

- (c) "Constructive Termination" shall mean Employer:
- (i) has reduced Employee's annual base salary or potential bonus level or any incentive compensation or equity incentive compensation plan benefit (as in effect immediately before such Change in Control);
- (ii) has relocated Employee's office to a location that is more than fifty (50) miles from the location in which Employee principally works for Employer or Parent immediately before such Change in Control;
- (iii) has relocated the principal executive office of Parent, Employer or the office of Employer's operating group for which Employee performed the majority of his services for Employer during the year before the Change in Control to a location that is more than fifty (50) miles from the location of such office immediately before such Change in Control;
- (iv) has required Employee, in order to perform duties of substantially equal status, dignity and character to those duties Employee performed immediately before the Change in Control, to travel on Employer's business to a substantially greater extent than is consistent with Employee's travel obligations immediately before such Change in Control;
- (v) has failed to continue to provide Employee with benefits substantially equivalent to those enjoyed by Employee under any of Employer's life insurance, medical, health and accident or disability plans and incentive compensation or equity incentive compensation plans in which Employee was participating immediately before the Change in Control;
- (vi) has taken any action that would directly or indirectly materially reduce any of such benefits or deprive Employee of any material fringe benefit enjoyed by Employee immediately before the Change in Control; or
- (vii) has failed to provide Employee with at least the number of paid vacation days to which Employee is entitled on the basis of years of service under Employer's normal vacation policy in effect immediately before the Change in Control giving credit for time served at prior employers.

- 3. Change in Control Payment. If a Change in Control occurs, and:
- (a) Employee voluntarily terminates his employment within one (1) year following such Change in Control and such termination is a result of a Constructive Termination;
- (b) Employee voluntarily terminates his employment within one (1) year following such Change in Control and such termination is a result of Employee's good faith determination that as a result of the Change in Control and a change in circumstances thereafter significantly affecting his position other than those constituting Constructive Termination, he can no longer adequately exercise the authorities, powers, functions or duties attached to his position as an executive officer of Employer, Parent or any of their affiliates;
- (c) Employee voluntarily terminates his employment within one (1) year following such Change in Control, and such termination is a result of Employee's good faith determination that he can no longer perform his duties as an executive officer of Employer, Parent or any of their affiliates by reason of a substantial diminution in his responsibilities, status, title or position; or
- (d) Employer terminates Employee's employment for reasons other than for Cause within one (1) year following or six (6) months prior to such Change in Control;

then in any of the above four cases. Employee shall have the right to receive from Employer, within fifteen (15) business days following the date Employee notifies Employer of his voluntary termination pursuant to Section 3(a), (b) or (c) or within three (3) business days of the later of the Change in Control or having his employment terminated pursuant to <u>Section 3(d)</u>, (A) a lump sum cash payment equal to one and one-half $(1^{1/2})$) times the greater of (i) the amount of Employee's then-current annual base salary or (ii) the amount of Employee's annual base salary in effect immediately preceding the Change in Control; plus one and one-half $(1^{1}/2)$ times the greater of (x) the amount equal to the total bonus paid for the last completed year for which bonuses have been paid or (y) the amount equal to the bonuses that would have been payable for the then current year (or, in the case of termination date that occurs between January 1 of any year and the date that bonuses are paid based on the previous year), such previous year determined on a basis consistent with the last completed year for which bonuses have been paid but using the projected bonus amounts for the then current year (or, in the case of a termination date that occurs between January 1 of any year and the date that bonuses are paid based on the previous year, such previous year), determined by extrapolating the information as of the termination date based on the best information available at the time of the calculation; provided, however, that if Employee for any reason did not receive a bonus in the immediately preceding year and would not have been eligible for a bonus under (y) of the previous clause, Employee shall be deemed for purposes of this Section 3 to have received a bonus in the amount of one-fourth of his annual base salary for such year, and (B) medical plan coverage and other insurance benefits provided for himself and his spouse and dependents (to the extent his spouse and dependents are covered under the medical plan and other insurance benefits as of the date of Employee's termination of employment) for a period of eighteen (18) months following the date of Employee's termination of employment (provided, however, that if such benefits are not

available under Employer's benefit plans or applicable laws, Employer shall be responsible for the cost of providing equivalent benefits), and (C) any and all options, rights or awards granted in conjunction with Parent's or Employer's incentive compensation and stock option plans shall immediately vest; provided that, with respect to restricted stock awards or restricted stock unit awards that contain performance criteria for vesting, the greater of (x) the Base Shares (as such term is used in the restricted stock awards and restricted stock unit awards) or (y) the number of shares that would have vested on the date of the death or determination of permanent disability as if such date were the end of the Measurement Period (as such term is used in the restricted stock awards and the restricted stock unit awards) shall vest and all other shares covered by such awards shall be forfeited. Employee shall not be required to mitigate the amount of any payment provided for in this Section 3 by seeking other employment or otherwise. Without duplication with the provisions under Section 4, to the extent the provision of any such medical benefits are taxable to Employee or his spouse or dependents, Employer shall "gross up" Employee for such taxes based on Employee's actual tax rate (certified to Employer by Employee), up to 35% (without a "gross up" on the initial gross up). The obligation to provide this medical plan coverage shall terminate in the event Employee becomes employed by another employer that provides a medical plan that fully covers Employee and his dependents without a preexisting condition limitation. Employee shall be eligible for payments pursuant to this Section 3 if Employee complies with the terms of Sections 6 and 7 of this Agreement.

4. Gross-Up Payment.

(a) In the event that it shall be determined (as hereafter provided) that any payment by Employer to or for the benefit of Employee, whether paid or payable pursuant to the terms of this Agreement or otherwise pursuant to or by reason of any other agreement, policy, plan, program or arrangement, including without limitation any equity incentive compensation plan, or the lapse or termination of any restriction on or the vesting or exercisability of any of the foregoing (collectively, a "Payment"), would be subject to the excise tax imposed by Section 4999 of the Code, or any successor provision thereto, by reason of being considered "contingent on a change in ownership or control" of Employer, within the meaning of Section 280G of the Code, or any successor provision thereto, or to any similar tax imposed by state or local law, or any interest or penalties with respect to such tax (such tax or taxes, together with any such interest and penalties, being hereafter collectively referred to as the "Excise Tax"), then Employee shall be entitled to receive an additional payment or payments (collectively, the "Gross-Up Payment"). The Gross-Up Payment shall be in an amount such that after payment by Employee of all taxes including any Excise Tax (and including any interest or penalties imposed with respect to such taxes and the Excise Tax, other than interest and penalties imposed by reason of Employee's failure to file timely a tax return or pay taxes shown due on Employee's return) imposed upon the Gross-Up Payment, the amount of the Gross-Up Payment retained by Employee is equal to the Excise Tax imposed upon the Payment.

(b) All determinations required to be made under this Section, including whether an Excise Tax is payable by Employee and the amount of such Excise Tax and whether a Gross-Up Payment is required to be paid by Employer to Employee and the amount of such Gross-Up Payment, if any, shall be made in good faith by a nationally

recognized accounting firm (the "Accounting Firm") selected by Employer at Employer's expense. For purposes of determining the amount of the Gross-Up Payment the Accounting Firm may use reasonable assumptions and approximations with respect to applicable taxes and may rely on reasonable good faith interpretations of the Code for such purposes. Notwithstanding the foregoing, for purposes of determining the amount of the Gross-Up Payment Employee shall be deemed to pay federal income tax at the highest marginal rate of federal income taxation in the calendar year in which the Gross-Up Payment is to be made and state and local income taxes at the highest marginal rate of taxation in the state and locality of Employee's residence on the date on which the Gross-Up Payment is calculated for purposes of this section, net of the maximum reduction in federal income taxes which could be obtained from deduction of such state and local taxes. The Accounting Firm will provide its determination (the "Determination"), together with detailed supporting calculations and documentation, to Employer and Employee within five (5) days of the date Executive terminates employment, if applicable, or such other time as requested by Employer or by Employee (provided Employee reasonably believes that any of the Payments may be subject to the Excise Tax). If the Accounting Firm determines that there is substantial authority, within the meaning of Section 6662 of the Code, or appropriate authority under any successor provisions, that no Excise Tax is payable by Employee, the Accounting Firm shall furnish Employee with a written opinion that failure to disclose or report the Excise Tax on Employee's federal income tax return will not constitute a substantial understatement of tax or be reasonably likely to result in the imposition of a negligence or similar penalty. Any determination by the Accounting Firm shall be binding upon Employer, absent manifest error. Within ten (10) days of the delivery of the Determination to Employee, Employee will have the right to dispute the Determination (the "Dispute"). The Gross-Up Payment, if any, as determined pursuant to this Section will be paid by Employer to Employee within five (5) days of the receipt of the Determination. The existence of the Dispute will not in any way affect Employee's right to receive the Gross-Up Payment in accordance with the Determination. If there is no Dispute, the Determination will be binding, final and conclusive upon Employer and Employee, subject to the application of Section 4(c).

(c) As a result of the uncertainty in the application of Section 4999 of the Code, at the time of the initial determination by the Accounting Firm hereunder it is possible that part or all of the Gross-Up Payment that should have been made by Employer to Employee will not have been made ("underpayment"), or that part or all of the Gross-Up Payment that has been made by Employer to Employee should not have been made ("overpayment"). If a claim regarding an underpayment is made by Employee, Employer may either increase the Gross-Up Payment by the amount of the claimed underpayment, or Employer may contest such claim subject to the provisions of this Agreement. If a claim regarding an underpayment is made by the Internal Revenue Service (the "Service"), and such underpayment claim does not arise as a result of Employee's failure to remit to the Service any Excise Tax due on any Payment, then Employer may either increase the Gross-Up Payment by the amount of the claimed underpayment, or Employer may contest such claim. If Employer decides to contest the claim, Employer shall bear and pay directly the costs and expenses (including additional interest and penalties) incurred in connection with such contest, shall indemnify and hold

Employee harmless on an after-tax basis for any Excise Tax or income tax (including interest and penalties with respect thereto) imposed as a result of such underpayment claim, and payment of costs and expenses, including advancing any funds necessary to pay the claim while it is being contested. In such case, Employee agrees to cooperate with and assist Employer in contesting such claim. In the event that Employer exhausts its remedies and Employee is required to make a payment of any Excise Tax in regard to an underpayment, the Accounting Firm shall determine the amount of the underpayment that has occurred and any such underpayment shall be promptly paid by Employer to or for Employee's benefit, if not already paid during the process of contesting the claim. In the case of an overpayment, Employee shall, at the direction and expense of Employer, take such steps as are reasonably necessary (including the filing of returns and claims for refund), follow reasonable instructions from, and procedures established by, Employer, and otherwise reasonably cooperate with Employer to correct such overpayment; provided, however, that (i) Employee shall not in any event be obligated to return to Employer an amount greater than the net after-tax portion of the overpayment that he has retained or has recovered as a refund from the applicable taxing authorities, and (ii) this provision shall be interpreted in a manner consistent with the intent of this Section, which is to make Employee whole, on an after-tax basis, from the application of the Excise Tax, it being understood that the correction of an overpayment may result in Employee repaying to Employer an amount which is less than the overpayment.

5. Inventions and Other Intellectual Property. Employee hereby agrees that any design, invention, copyright or trademark materials made or created as a result of or in connection with the duties of Employee hereunder shall be the sole and exclusive property of Employer, and Employee hereby assigns and transfers to Employer the entire right, title and interest of Employee in and to the foregoing. Employee further agrees that, at Employer's request and expense, Employee will execute any deeds, assignments or other documents necessary to transfer any such design, invention, copyright or trademark materials to Employer and will cooperate with Employer or its nominee in perfecting Employer's title (or the title of Employer's nominee) in such materials. During the term of his employment, Employee shall keep Employer informed of the development of all designs, inventions or copyright materials made, conceived or reduced to practice by Employee, in whole or in part, alone or with others, that either result from any work Employee may do for or at the request of Employer or any affiliate of Employer or are related to the present or contemplated activities, investigations or obligations of Employer or any affiliate of Employer. If any such design, invention, or copyright material relating in any manner to the business of Employer or Parent or any research and development of Employer or any affiliate of Employer is disclosed by Employee within six (6) months after leaving the employ of Employer, it shall be presumed that such design, invention, copyright or trademark materials resulted or were conceived from developments made during the period of the employment by Employer of Employee (unless Employee can conclusively prove that such design, invention, copyright or trademark materials were conceived, made and discovered solely during the period following termination of employment hereunder) and Employee agrees that any such design, invention, copyright or trademark materials shall belong to Employer.

6. Confidential Information and Trade Secrets.

- (a) Employer is engaged in the highly competitive business of the offshore transportation of refined and unrefined petroleum products, offshore towing, offshore supply vessel services, anchor handling and towing services, well stimulation vessel services, well-test services, offshore pipeline remediation services, ROV support services, offshore construction services, and other services required in the offshore construction, energy exploration and production industry and in specialty services in United States coastal waters in the Restricted Area (as defined below). The foregoing collectively referred to as "Hornbeck's Business." In this business, Employer generates a tremendous volume of Confidential Information and Trade Secrets which it hereby agrees to share with Employee, and which Employee will have access to and knowledge of through or as a result of Employee's employment with Employer. "Confidential Information and Trade Secrets" includes any information, data or compilation of information or data developed, acquired or generated by Employer, or its employees (including information and materials conceived, originating, discovered, or developed in whole or in part by Employee at the request of or for the benefit of Employer or while employed by Employer), which is not generally known to persons who are not employees of Employer, and which Employer generally does not share other than with its employees, or with its customers and suppliers on an individual transactional basis. "Confidential Information and Trade Secrets" may be written, verbal or recorded by electronic, magnetic or other methods, whether or not expressly identified as "Confidential" by Employer.
 - (b) "Confidential Information and Trade Secrets" includes, but is not limited to, the following information and materials:
 - (i) Financial information, of any kind, pertaining to Employer, including, without limitation, information about the profit margins, profitability, income and expenses of Employer or any of its divisions or lines of business;
 - (ii) Names and all other information about, and all communications received from, sent to or exchanged between, Employer and any person or entity which has purchased, contracted, hired, chartered equipment, vessels, personnel or services, or otherwise entered into a transaction with Employer regarding Hornbeck's Business, or to which Employer has made a proposal with respect to Hornbeck's Business (such person or entity being hereinafter referred to as "Customer" or "Customers");
 - (iii) Names and other information about Employer's employees, including their experience, backgrounds, resumes, compensation, sales or performance records or any other information about them;
 - (iv) Any and all information and records relating to Employer's contracts, transactions, charges, prices, or sales to its Customers, including invoices, proposals, confirmations, statements, accounting records, bids, payment

records or any other information regarding transactions between Employer and any of its Customers;

- (v) All information about Employees, agents or representatives of Customers who are involved in evaluating, providing information for, deciding upon, or committing to purchase, sell or otherwise enter into a transaction relating to Hornbeck's Business (each such individual being hereinafter referred to as a "Customer Representative") including, without limitation, with respect to any such individual, his name, address, telephone and facsimile numbers, email addresses, titles, positions, duties, and all records of communications to, from or with any such Customer Representative;
- (vi) Any and all information or records relating to Employer's contracts or transaction with, or prices or purchases from any person or entity from which Employer has purchased or otherwise acquired goods or services of any kind used in connection with Hornbeck's Business (each such person or entity being hereinafter referred to as a "Supplier"), including invoices, proposals, confirmations, statements, accounting records, bids, payment records or any other information documents regarding amounts charged by or paid to suppliers for products or services;
- (vii) All information about Employees, agents or representatives of Suppliers who are involved in evaluating, providing information for, deciding upon, or committing to purchase, sell or otherwise enter into a transaction relating to Hornbeck's Business (each such individual being hereinafter referred to as "Supplier Representative") including, without limitation, with respect to any such individual, his name, address, telephone and facsimile numbers, email addresses, titles, positions, duties, and all records of communications to, from or with any such Supplier Representative;
- (viii) Employer's marketing, business and strategic growth plans, methods of operation, methods of doing business, cost and pricing data, and other compilations of information relating to the operations of Employer.
- (c) Employee acknowledges that Confidential Information and Trade Secrets includes any of the foregoing information received after the date hereof, including, without limitation, current, updated and future data, information, reports, evaluations and analyses of Employer, its financial performance and results, its Customers and Suppliers, including future contracts or transactions with, or proposals to or from them, and its employees, including their compensation, performance or evaluation. Employee further acknowledges that Confidential Information and Trade Secrets includes information, data, reports, proposals or evaluations (i) provided to Employee after the date hereof, (ii) created in whole or in part by Employee, (iii) those to which or for which Employee provides input or information and (iv) those which Employee uses for the purpose of making recommendations or decisions, or taking actions, relating to Company's Business, its Customers, its Customer Representatives, its Suppliers, its Supplier Representatives or its employees.

- (d) Employee acknowledges that all notes, data, forms, reference and training materials, leads, memoranda, computer programs, computer print-outs, disks and the information contained in any computer, and any other records which contain, reflect or describe any Confidential Information and Trade Secrets, belong exclusively to Employer. Employee shall promptly return such materials and all copies thereof in Employee's possession to Employer upon termination of his employment, regardless of the reasons therefor (such date being hereinafter referred to as the "Termination Date").
- (e) During Employee's employment with Employer and thereafter, Employee will not copy, publish, convey, transfer, disclose nor use, directly or indirectly, for Employee's own benefit or for the benefit of any other person or entity (except Employer) any Confidential Information and Trade Secrets. Employee's obligation shall continue in full force and effect until the later of the final day of any period of non-competition or two (2) years after the termination of Employer's employment. Employee will abide by all rules, guidelines, policies and procedures relating to Confidential Information and Trade Secrets implemented and/or amended from time to time by Employer.

Employee acknowledges that any actual or threatened breach of the covenants contained herein will cause Employer irreparable harm and that money damages would not provide an adequate remedy to Employer for any such breach. For these reasons, and because of the unique nature of the Confidential Information and Trade Secrets and the necessity to preserve such Confidential Information and Trade Secrets in order to protect Employer's property rights in the event of a breach or threatened breach of any of the provisions herein, Employer, in addition to any other remedies available to it at law or in equity, shall be entitled to immediate injunctive relief against Employee to enforce the provisions of this Agreement and shall be entitled to recover from Employee its reasonable attorney's fees and other expenses incurred in connection with such proceedings.

7. Noncompetition and Nonsolicitation.

(a) During the term of Employee's employment, Employer agrees to provide, and to continue to provide, Employee access to, and the use of, its "Confidential Information and Trade Secrets" concerning Hornbeck's Business, and Employer's employees, Customers and Customer Representatives, Suppliers and Supplier Representatives and Employer's transactional histories with all of them, as well as information about the logistics, details, revenues and expenses of Hornbeck's Business, in order to allow Employee to perform Employee's duties under this Agreement, and to develop or continue to solidify relationships with Customers, Customer Representatives, Suppliers and Supplier Representatives. Employee acknowledges that new and additional Confidential Information and Trade Secrets regarding each of these matters is developed by Employer as a part of its continuing operations, and Employer hereby agrees to provide Employee access to and use of all such new, additional and continuing Confidential Information and Trade Secrets, and Employee acknowledges that access to such new, additional and continuing Confidential Information and Trade Secrets is essential for Employee to be able to perform, and continue to perform, Employee's duties under this Agreement.

- (b) In consideration of Employer's agreement to provide Employee with access to and use of its Confidential Information and Trade Secrets, including new, additional and continuing Confidential Information and Trade Secrets, and to provide training, and in consideration of the benefits set forth in <u>Sections 3 and 4</u> of this Agreement, Employee agrees to refrain from competing with Employer, or otherwise engaging in Restricted Activities within the Restricted Area during the Restricted Period, each as defined herein.
- (c) <u>Restrictive Covenant</u>. Employee agrees that during the Restricted Period, regardless of the date or cause of such termination, and regardless of whether the termination occurs with or without Cause, and regardless of who terminates such employment, Employee will not directly or indirectly, as an employee, officer, director, shareholder, proprietor, agent, partner, recruiter, consultant, independent contractor or in any other individual or representative capacity, engage in any of the Restricted Activities described in within the Restricted Area.
 - (d) Restricted Period. "Restricted Period" shall mean the term of Employee's employment with Employer, and:
 - (i) With respect to Restricted Activities described in Section 7(e)(i), a period of twelve (12) months thereafter.
 - (ii) With respect to Restricted Activities described in Section 7(e)(ii) through (iv), a period of two (2) years thereafter.
 - (e) Restricted Activities. "Restricted Activities" shall mean and include all of the following:
 - (i) Conducting, engaging or participating, directly or indirectly, as employee, agent, independent contractor, consultant, partner, shareholder, investor, lender, underwriter or in any other capacity with another company that is engaged in Hornbeck's Business. The restrictions of this section shall not be violated by (i) the ownership of no more than five percent (5%) of the outstanding securities of any company whose stock is publicly traded, (ii) other outside business investments approved in writing by the Chief Executive Officer or President of Employer that do not in any manner conflict with the services to be rendered by Employee for Employer and its affiliates and that do not diminish or detract from Employee's ability to render his attention to the business of Employer and its affiliates or (iii) employment by a certified public accounting firm or a commercial or investment bank that may have as a client or customer: (A) a Competitor to Employer or (B) any of the clients or customers of Employer with whom Employer did business during the term of Employee's employment, so long as Employee does not directly or indirectly serve, advise or consult in any way such Competitor to Employer or client or customer of Employer, respectively, during the Restricted Period.

- (ii) Recruiting, hiring or attempting to recruit or hire, either directly or by assisting others, any other employee of Employer, or any of its customers or suppliers in connection with Hornbeck's Business. For purposes of this covenant, "any other employee" shall include employees, consultants, independent contractors or others who are still actively employed by, or doing business with, Employer, its Customers or Suppliers, at the time of the attempted recruiting or hiring, or were so employed or doing business at any time within six (6) months prior to the date of such attempted recruiting or hiring;
- (iii) Communicating, by any means, soliciting or offering to solicit the purchase, performance, sale, furnishing, or providing of any equipment, services, or product which constitute any part of Hornbeck's Business to, for or with any Customer, Customer Representative, Supplier or Supplier Representative; and
- (iv) Using, disclosing, publishing, copying, distributing or communicating any Confidential Information and Trade Secrets to or for the use or benefit of Employee or any other person or entity other than Employer.
- (f) Restricted Area. "Restricted Area" shall mean and include each of the following in which Hornbeck's Business is conducted:
 - (i) The following parishes of the State of Louisiana in which Employer carries on and is engaged in Hornbeck's business: Acadia, Allen, Ascension, Assumption, Beauregard, Calcasieu, Cameron, East Baton Rouge, East Feliciana, Evangeline, Iberia, Iberville, Jefferson, Jefferson Davis, Lafayette, Lafourche, Livingston, Orleans, Plaquemines, Pointe Coupee, St. Bernard, St. Charles, St. Helena, St. James, St. John, St. Landry, St. Martin, St. Mary, St. Tammany, Tangipahoa, Terrebonne, Vermilion, Washington, West Baton Rouge, and West Feliciana and the state and federal waters offshore such parishes;
 - (ii) The following counties of the State of Texas in which Employer carries on and is engaged in Hornbeck's business: Aransas, Brazoria, Calhoun, Cameron, Chambers, Fort Bend, Galveston, Harris, Houston, Jackson, Jefferson, Kenedy, Kleberg, Liberty, Matagorda, Montgomery, Nueces, Orange, Refugio, San Jacinto, San Patricio, Waller and Willacy and the state and federal waters offshore such counties;
 - (iii) The following counties in the State of New York in which Employer carries on and is engaged in Hornbeck's business: Bronx, Kings, Nassau, New York, Queens, Richmond, Rockland, Suffolk, and Westchester and the state and federal waters offshore such parishes;
 - (iv) The following counties in the State of New Jersey in which Employer carries on and is engaged in Hornbeck's business: Atlantic, Bergen, Cape May, Hudson, Middlesex, Monmouth, Ocean and Union and the state and federal waters offshore such parishes;

- (v) The following government subdivisions in the country of Trinidad and Tobago: San Fernando, Galeota and Chagaramas and the state and federal waters offshore the same;
- (vi) The following government subdivisions of Mexico: Ciudad del Carmen, Poza Rica and Dos Bocas and the state and federal waters offshore the same:
- (vii) The following government subdivisions of Brazil: Macaé, Vitoria and Rio de Janeiro and the state and federal waters offshore the same; and
 - (viii) The following government subdivisions of Qatar: Doha and the state and federal waters offshore the same.
- (g) <u>Annual Review of Restricted Area</u>. In order to ensure that the Restricted Area is reasonable and accurately reflects the geographic vicinity where Hornbeck's Business is conducted and/or where the Employee provides services to the Employer, the parties hereto agree to annually review the Restricted Area set forth in Section 7(f) and by addendum revise this Agreement to reflect the latest information.
- (h) <u>Agreement Ancillary to Other Agreements</u>. This covenant not to compete is ancillary to and part of other agreements between Employer and Employee, including, without limitation, (i) Employer's agreement to disclose, and continue to disclose, its Confidential Information and Trade Secrets; (ii) Employer's agreement to provide, and continue to provide, training, education and development to Employee; (iii) the Confidentiality and Non Disclosure Agreement, together with any amendments or supplements thereto heretofore entered into between Employer and Employee; (iv) any employment arrangement heretofore entered into between Employer and Employee. Employer and Employee agree that the provisions contained herein regarding Confidential Information and Trade Secrets and Non Competition and Non Solicitation constitute a renewal, extension, modification and rearrangement of existing obligations and agreements between Employer and Employee, all of which shall remain in full force and effect except to the extent that the same are modified herein.
- (i) <u>Independent Agreements</u>. The parties hereto agree that the foregoing restrictive covenants set forth herein are essential elements of this Agreement, and that, but for the agreement of Employee to comply with such covenants, Employer would not have agreed to enter into this Agreement. Such covenants by Employee shall be construed as agreements independent of any other provision in this Agreement. The existence of any claim or cause of action of Employee against Employer, whether predicated on this Agreement, or otherwise, shall not constitute a defense to the enforcement by Employer of such covenants.
- (j) <u>Equitable Reformation</u>. The parties hereto agree that if any portion of the covenants set forth herein are held to be illegal, invalid, unreasonable, arbitrary or against public policy, then such portion of such covenants shall be considered divisible both as to time and geographical area. Employer and Employee agree that, if any court of

competent jurisdiction determines the specified time period or the specified geographical area applicable herein to be illegal, invalid, unreasonable, arbitrary or against public policy, a lesser time period or geographical area which is determined to be reasonable, non-arbitrary and not illegal or against public policy may be enforced against Employee. Employer and Employee agree that the foregoing covenants are appropriate and reasonable when considered in light of the nature and extent of the business conducted by Employer and the Confidential Information and Trade Secrets and training provided by Employer to Employee.

- 8. <u>Injunctive Relief.</u> Employee agrees that damages at law will be an insufficient remedy to Employer if Employee violates or attempts or threatens to violate the terms of <u>Sections 5, 6 or 7</u> of this Agreement and that Employer would suffer irreparable damage as a result of such violation or attempted or threatened violation. Accordingly, it is agreed that Employer shall be entitled, upon application to a court of competent jurisdiction, to obtain injunctive relief to enforce the provisions of such Sections, which injunctive relief shall be in addition to any other rights or remedies available to Employer, at law or in equity. In the event either party commences legal action relating to the enforcement of the terms of <u>Sections 5, 6 or 7</u> of this Agreement, the prevailing party in such action shall be entitled to recover from the other party all of the costs and expenses in connection therewith, including reasonable fees and disbursements of counsel (both at trial and in appellate proceedings).
- 9. <u>Compliance with Other Agreements</u>. Employee represents and warrants that the execution of this Agreement by him and his performance of his obligations hereunder will not conflict with, result in the breach of any provision of or the termination of or constitute a default under any agreement to which Employee is a party or by which Employee is or may be bound.
- 10. <u>Waiver of Breach</u>. The waiver by Employer of a breach of any of the provisions of this Agreement by Employee shall not be construed as a waiver of any subsequent breach by Employee.

11. Binding Effect; Assignment.

- (a) Employer is a subsidiary of Hornbeck Offshore Services, Inc. (the Parent), and Hornbeck's Business, as defined in <u>Section 6</u>, is carried on by, and the Confidential Information and Trade Secrets as defined in <u>Section 6</u> has been, and will continue to be, developed by Employer, Parent and each of Parent's or Employer's subsidiaries and affiliates, all of which shall be included within the meaning of the word "Employer" as that term is used in <u>Sections 5</u>, 6, 7 and 8 of this Agreement. This Agreement shall inure to the benefit of, and be enforceable by, Employer, Parent, and each of the subsidiaries and affiliates included within the definition of the word "Employer" as used in <u>Sections 5</u>, 6, 7 and 8.
- (b) The rights and obligations of Employer under this Agreement shall inure to the benefit of and shall be binding upon the successors and assigns of Employer. This Agreement is a personal employment contract and the rights, obligations and interests of Employee hereunder may not be sold, assigned, transferred, pledged or hypothecated.

- 12. <u>Indemnification</u>. Employee shall be entitled throughout the term of this Agreement and thereafter to indemnification by Parent and Employer in respect of any actions or omissions as an employee, officer or director of Parent, Employer (or any successor thereof) to the fullest extent permitted by law. The parties acknowledge that Employee is also entitled to the benefits of a separate Indemnification Agreement between Employee and Parent and that this section shall be read as complimentary with and not in conflict with or substitution for such Indemnification Agreement. Parent and Employer also agree to obtain directors and officers (D&O) insurance in a reasonable amount determined by the Board and to maintain such insurance during the term of this Agreement (as such Agreement may be extended from time to time) and for a period of twelve (12) months following the termination of this Agreement, as so extended.
- 13. <u>Entire Agreement</u>. This Agreement constitutes the entire agreement and supersedes all prior agreements and understandings, oral or written, with respect to the subject matter hereof. This Agreement may be changed only by an agreement in writing signed by the party against whom any waiver, change, amendment, modification or discharge is sought.

14. Construction and Interpretation.

- (a) The Board shall have the sole and absolute discretion to construe and interpret the terms of this Agreement, unless another individual or entity is charged with such responsibility.
- (b) This Agreement shall be construed pursuant to and governed by the laws of the State of Louisiana (but any provision of Louisiana law shall not apply if the application of such provision would result in the application of the law of a state or jurisdiction other than Louisiana).
- (c) The headings of the various sections in this Agreement are inserted for convenience of the parties and shall not affect the meaning, construction or interpretation of this Agreement.
- (d) Consistent with <u>Section 7(i)</u> the following sentences of this <u>Section 14(d)</u> shall apply. Any provision of this Agreement that is determined by a court of competent jurisdiction to be prohibited, unenforceable or not authorized in any jurisdiction shall, as to such jurisdiction, be ineffective to the extent of such prohibition, unenforceability or non-authorization without invalidating the remaining provisions hereof or affecting the validity, enforceability or legality of such provision in any other jurisdiction. In any such case, such determination shall not affect any other provision of this Agreement, and the remaining provisions of this Agreement shall remain in full force and effect. If any provision or term of this Agreement is susceptible to two or more constructions or interpretations, one or more of which would render the provision or term void or unenforceable, the parties agree that a construction or interpretation that renders the term or provision valid shall be favored.

- (e) This Agreement shall be construed to the extent necessary to comply with the provisions of Section 409A of the Code and any Treasury Regulations and other guidance issued thereunder.
- (f) Notwithstanding anything herein to the contrary, Employee's employment with Employer is terminable at will with or without Cause; provided, however, that a termination of Employee's employment in connection with a Change in Control shall be governed in accordance with the terms hereof.
- 15. <u>Survival</u>. Notwithstanding any other provision of this Agreement, the provisions of <u>Section 3</u> regarding the continuation of certain medical and other insurance benefits and the provisions of <u>Sections 6, 7, 8, 10, 11, 12, 16 and 17</u> shall survive the termination of this Agreement.
- 16. <u>Notice</u>. All notices that are required or may be given under this Agreement shall be in writing and shall be deemed to have been duly given when received if personally delivered; when transmitted if transmitted by telecopy or similar electronic transmission method; one working day after it is sent, if sent by recognized expedited delivery service; and five days after it is sent, if mailed, first class mail, certified mail, return receipt requested, with postage prepaid. In each case notice shall be sent to:

To Employer:

HORNBECK OFFSHORE OPERATORS, LLC Attention: Todd M. Hornbeck, President and Chief Executive Officer 103 Northpark Blvd., Suite 300 Covington, LA 70433

Fax: (985) 727-2006

To Employee:

Samuel A. Giberga 10 Cherokee Lane Covington, LA 70433 Fax:

- 17. <u>Venue; Process</u>. The parties agree that all obligations payable and performable under this Agreement are payable and performable at the offices of Employer in Covington, St. Tammany Parish, Louisiana. The parties to this Agreement agree that jurisdiction and venue in any action brought pursuant to this Agreement to enforce its terms or otherwise with respect to the relationships between the parties shall properly lie in the 22nd Judicial District Court for the Parish of St. Tammany or in the United States District Court for the Eastern District of Louisiana, New Orleans Division, New Orleans Office.
- 18. <u>Six-Month Delay</u>. Notwithstanding any provision of this Agreement to the contrary, if, at the time of Employee's termination of employment with Employer, he is a "specified employee" as defined in Section 409A of the Code, and one or more of the payments

or benefits received or to be received by Employee pursuant to this Agreement would constitute deferred compensation subject to Section 409A of the Code, no such payment or benefit will be provided under this Agreement until the earlier of (a) the date that is six (6) months following Employee's termination of employment with Employer, or (b) Employee's death. The provisions of this Section 18 shall only apply to the extent required to avoid Employee's incurrence of any penalty tax or interest under Section 409A of the Code or any Treasury Regulations and other guidance issued thereunder.

* * *

IN WITNESS WHEREOF, the parties hereto have executed this Agreement the day and year first above written.

EMPLOYER:

HORNBECK OFFSHORE OPERATORS, LLC

By: /s/ Todd M. Hornbeck

Todd M. Hornbeck, President and Chief Executive Officer

EMPLOYEE:

/s/ Samuel A. Giberga Samuel A. Giberga

ACKNOWLEDGED AND AGREED TO FOR PURPOSES OF GUARANTEEING THE FINANCIAL OBLIGATIONS OF EMPLOYER TO EMPLOYEE: HORNBECK OFFSHORE SERVICES, INC.

By: /s/ Todd M. Hornbeck

Todd M. Hornbeck, President and Chief Executive Officer

CHANGE IN CONTROL AGREEMENT

THIS CHANGE IN CONTROL AGREEMENT ("Agreement") is made and entered into this 5th day of August, 2008, (the "Effective Date") by and between **HORNBECK OFFSHORE OPERATORS, LLC**, a Delaware limited liability company ("Employer"), and John S. Cook, residing at 116 Cornerstone Drive, Mandeville, LA 70448 ("Employee").

WHEREAS, Employee is currently employed with Employer in the position of Senior Vice President and Chief Information Officer and may serve (and if requested by Employer shall serve) as an officer of Employer's parent, Hornbeck Offshore Services, Inc., a Delaware corporation ("Parent"), or any subsidiary or affiliate of Employer or Parent; and

WHEREAS, Employee and Employer desire to enter into an Agreement providing for certain change in control benefits to Employee and certain restrictive covenants, covering without limitation nondisclosure of confidential information and non-competition.

NOW, THEREFORE, in consideration of the premises and mutual covenants contained herein and for other good and valuable consideration, the receipt and sufficiency of which is mutually acknowledged, Employer and Employee agree as follows:

WITNESSETH:

- 1. <u>Term</u>. The term of this Agreement shall begin on the Effective Date and shall continue through December 31, 2009; provided, however, that beginning on January 1, 2009, and on every January 1 thereafter (each a "Renewal Date"), the then existing term of this Agreement shall automatically be extended one (1) additional year unless either party gives the other written notice of termination at least ninety (90) days prior to any such Renewal Date. Notwithstanding the foregoing, this Agreement shall terminate on the earlier of (i) the date that is six (6) months following the termination of Employee's employment with Employer or (ii) the date that is twelve (12) months following a Change in Control. Following the date of termination of this Agreement, Employee shall have no further rights, including but not limited to rights under <u>Sections 3 and 4</u>, or obligations hereunder, except obligations set forth in <u>Sections 6 and 7</u>.
 - 2. <u>Definitions</u>. The following terms used in this Agreement shall have the following meanings:
 - (a) "Cause" shall mean:
 - (i) Employee's conviction of either a felony involving moral turpitude or any crime in connection with his employment by Employer that causes Employer a substantial detriment, but specifically shall not include traffic offenses;
 - (ii) actions or inactions by Employee that clearly are contrary to the best interests of Employer;

- (iii) Employee's willful failure to take actions permitted by law and necessary to implement policies of the Board of Directors of Employer and/or the Board of Directors of Parent (collectively referred to as the "Board") that the Board has communicated to him in writing, provided that such policies that are reflected in minutes of a Board meeting attended in its entirety by Employee shall be deemed communicated to Employee;
- (iv) Employee's continued failure to devote his full business time, energy and attention to his duties as an executive officer of Employer or its affiliates, following written notice from the Board to Employee of such failure; or
- (v) any condition that either resulted from Employee's current substantial dependence on alcohol, or any narcotic drug or other controlled or illegal substance. If any determination of substantial dependence is disputed by Employee, the parties hereto agree to abide by the decision of a panel of three physicians. Employee and the compensation committee of the Board shall each appoint one member, and the third member of the panel shall be appointed by the other two members. Employee agrees to make himself available for and submit to examinations by such physicians as may be directed by the compensation committee of the Board. Failure of Employee to submit to any such examination shall constitute a breach of a material part of this Agreement.

With respect to (ii) through (v) above, such circumstances shall not constitute "Cause" unless Employee has failed to cure such circumstances within ten (10) business days following written notice thereof from the Board identifying in reasonable detail the manner in which Employer believes that Employee has not performed such duties and indicating the steps Employer requires to cure such circumstances.

- (b) "Change in Control" shall mean:
 - (i) the obtaining by any person or persons acting as a group of fifty percent (50%) or more of the voting shares of Parent pursuant to a "tender offer" for such shares as provided under Rule 14d-2 promulgated under the Securities Exchange Act of 1934, as amended, or any subsequent comparable federal rule or regulation governing tender offers; or
- (ii) a majority of the members of the Parent's board of directors is replaced during any twelve (12) month period by new directors whose appointment or election is not endorsed by a majority of the members of the Parent's board of directors before the date of such new directors' appointment or election; or
- (iii) any person, or persons acting as a group, acquires (or has acquired during the twelve (12) month period ending on the date of the most recent acquisition by such person or persons) assets from the Parent that have a total gross fair market value equal to or more than seventy-five percent (75%) of the total gross fair market value of all of the assets of the Parent immediately before

such acquisition or acquisitions (other than transfers to related persons as defined in Section 1.409A-3(i)(5)(vii)(B) of the Treasury Regulations).

The determination of whether a Change in Control has occurred shall be made in accordance with Section 409A of the Internal Revenue Code of 1986, as amended (the "Code"), and the Treasury Regulations and other guidance issued thereunder.

- (c) "Constructive Termination" shall mean Employer:
- (i) has reduced Employee's annual base salary or potential bonus level or any incentive compensation or equity incentive compensation plan benefit (as in effect immediately before such Change in Control);
- (ii) has relocated Employee's office to a location that is more than fifty (50) miles from the location in which Employee principally works for Employer or Parent immediately before such Change in Control;
- (iii) has relocated the principal executive office of Parent, Employer or the office of Employer's operating group for which Employee performed the majority of his services for Employer during the year before the Change in Control to a location that is more than fifty (50) miles from the location of such office immediately before such Change in Control;
- (iv) has required Employee, in order to perform duties of substantially equal status, dignity and character to those duties Employee performed immediately before the Change in Control, to travel on Employer's business to a substantially greater extent than is consistent with Employee's travel obligations immediately before such Change in Control;
- (v) has failed to continue to provide Employee with benefits substantially equivalent to those enjoyed by Employee under any of Employer's life insurance, medical, health and accident or disability plans and incentive compensation or equity incentive compensation plans in which Employee was participating immediately before the Change in Control;
- (vi) has taken any action that would directly or indirectly materially reduce any of such benefits or deprive Employee of any material fringe benefit enjoyed by Employee immediately before the Change in Control; or
- (vii) has failed to provide Employee with at least the number of paid vacation days to which Employee is entitled on the basis of years of service under Employer's normal vacation policy in effect immediately before the Change in Control giving credit for time served at prior employers.

- 3. Change in Control Payment. If a Change in Control occurs, and:
- (a) Employee voluntarily terminates his employment within one (1) year following such Change in Control and such termination is a result of a Constructive Termination;
- (b) Employee voluntarily terminates his employment within one (1) year following such Change in Control and such termination is a result of Employee's good faith determination that as a result of the Change in Control and a change in circumstances thereafter significantly affecting his position other than those constituting Constructive Termination, he can no longer adequately exercise the authorities, powers, functions or duties attached to his position as an executive officer of Employer, Parent or any of their affiliates;
- (c) Employee voluntarily terminates his employment within one (1) year following such Change in Control, and such termination is a result of Employee's good faith determination that he can no longer perform his duties as an executive officer of Employer, Parent or any of their affiliates by reason of a substantial diminution in his responsibilities, status, title or position; or
- (d) Employer terminates Employee's employment for reasons other than for Cause within one (1) year following or six (6) months prior to such Change in Control;

then in any of the above four cases, Employee shall have the right to receive from Employer, within fifteen (15) business days following the date Employee notifies Employer of his voluntary termination pursuant to Section 3(a), (b) or (c) or within three (3) business days of the later of the Change in Control or having his employment terminated pursuant to Section 3(d), (A) a lump sum cash payment equal to one and one-half (1 1/2) times the greater of (i) the amount of Employee's then-current annual base salary or (ii) the amount of Employee's annual base salary in effect immediately preceding the Change in Control; plus one and one-half (1 1/2) times the greater of (x) the amount equal to the total bonus paid for the last completed year for which bonuses have been paid or (y) the amount equal to the bonuses that would have been payable for the then current year (or, in the case of termination date that occurs between January 1 of any year and the date that bonuses are paid based on the previous year), such previous year determined on a basis consistent with the last completed year for which bonuses have been paid but using the projected bonus amounts for the then current year (or, in the case of a termination date that occurs between January 1 of any year and the date that bonuses are paid based on the previous year, such previous year), determined by extrapolating the information as of the termination date based on the best information available at the time of the calculation; provided, however, that if Employee for any reason did not receive a bonus in the immediately preceding year and would not have been eligible for a bonus under (y) of the previous clause. Employee shall be deemed for purposes of this Section 3 to have received a bonus in the amount of one-fourth of his annual base salary for such year, and (B) medical plan coverage and other insurance benefits provided for himself and his spouse and dependents (to the extent his spouse and dependents are covered under the medical plan and other insurance benefits as of the date of Employee's termination of employment) for a period of eighteen (18) months following the date of Employee's termination of employment (provided, however, that if such benefits are not

available under Employer's benefit plans or applicable laws, Employer shall be responsible for the cost of providing equivalent benefits), and (C) any and all options, rights or awards granted in conjunction with Parent's or Employer's incentive compensation and stock option plans shall immediately vest; provided that, with respect to restricted stock awards or restricted stock unit awards that contain performance criteria for vesting, the greater of (x) the Base Shares (as such term is used in the restricted stock awards and restricted stock unit awards) or (y) the number of shares that would have vested on the date of the death or determination of permanent disability as if such date were the end of the Measurement Period (as such term is used in the restricted stock awards and the restricted stock unit awards) shall vest and all other shares covered by such awards shall be forfeited. Employee shall not be required to mitigate the amount of any payment provided for in this Section 3 by seeking other employment or otherwise. Without duplication with the provisions under Section 4, to the extent the provision of any such medical benefits are taxable to Employee or his spouse or dependents, Employer shall "gross up" Employee for such taxes based on Employee's actual tax rate (certified to Employer by Employee), up to 35% (without a "gross up" on the initial gross up). The obligation to provide this medical plan coverage shall terminate in the event Employee becomes employed by another employer that provides a medical plan that fully covers Employee and his dependents without a preexisting condition limitation. Employee shall be eligible for payments pursuant to this Section 3 if Employee complies with the terms of Sections 6 and 7 of this Agreement.

4. Gross-Up Payment.

(a) In the event that it shall be determined (as hereafter provided) that any payment by Employer to or for the benefit of Employee, whether paid or payable pursuant to the terms of this Agreement or otherwise pursuant to or by reason of any other agreement, policy, plan, program or arrangement, including without limitation any equity incentive compensation plan, or the lapse or termination of any restriction on or the vesting or exercisability of any of the foregoing (collectively, a "Payment"), would be subject to the excise tax imposed by Section 4999 of the Code, or any successor provision thereto, by reason of being considered "contingent on a change in ownership or control" of Employer, within the meaning of Section 280G of the Code, or any successor provision thereto, or to any similar tax imposed by state or local law, or any interest or penalties with respect to such tax (such tax or taxes, together with any such interest and penalties, being hereafter collectively referred to as the "Excise Tax"), then Employee shall be entitled to receive an additional payment or payments (collectively, the "Gross-Up Payment"). The Gross-Up Payment shall be in an amount such that after payment by Employee of all taxes including any Excise Tax (and including any interest or penalties imposed with respect to such taxes and the Excise Tax, other than interest and penalties imposed by reason of Employee's failure to file timely a tax return or pay taxes shown due on Employee's return) imposed upon the Gross-Up Payment, the amount of the Gross-Up Payment retained by Employee is equal to the Excise Tax imposed upon the Payment.

(b) All determinations required to be made under this Section, including whether an Excise Tax is payable by Employee and the amount of such Excise Tax and whether a Gross-Up Payment is required to be paid by Employer to Employee and the amount of such Gross-Up Payment, if any, shall be made in good faith by a nationally

recognized accounting firm (the "Accounting Firm") selected by Employer at Employer's expense. For purposes of determining the amount of the Gross-Up Payment the Accounting Firm may use reasonable assumptions and approximations with respect to applicable taxes and may rely on reasonable good faith interpretations of the Code for such purposes. Notwithstanding the foregoing, for purposes of determining the amount of the Gross-Up Payment Employee shall be deemed to pay federal income tax at the highest marginal rate of federal income taxation in the calendar year in which the Gross-Up Payment is to be made and state and local income taxes at the highest marginal rate of taxation in the state and locality of Employee's residence on the date on which the Gross-Up Payment is calculated for purposes of this section, net of the maximum reduction in federal income taxes which could be obtained from deduction of such state and local taxes. The Accounting Firm will provide its determination (the "Determination"), together with detailed supporting calculations and documentation, to Employer and Employee within five (5) days of the date Executive terminates employment, if applicable, or such other time as requested by Employer or by Employee (provided Employee reasonably believes that any of the Payments may be subject to the Excise Tax). If the Accounting Firm determines that there is substantial authority, within the meaning of Section 6662 of the Code, or appropriate authority under any successor provisions, that no Excise Tax is payable by Employee, the Accounting Firm shall furnish Employee with a written opinion that failure to disclose or report the Excise Tax on Employee's federal income tax return will not constitute a substantial understatement of tax or be reasonably likely to result in the imposition of a negligence or similar penalty. Any determination by the Accounting Firm shall be binding upon Employer, absent manifest error. Within ten (10) days of the delivery of the Determination to Employee, Employee will have the right to dispute the Determination (the "Dispute"). The Gross-Up Payment, if any, as determined pursuant to this Section will be paid by Employer to Employee within five (5) days of the receipt of the Determination. The existence of the Dispute will not in any way affect Employee's right to receive the Gross-Up Payment in accordance with the Determination. If there is no Dispute, the Determination will be binding, final and conclusive upon Employer and Employee, subject to the application of Section 4(c).

(c) As a result of the uncertainty in the application of Section 4999 of the Code, at the time of the initial determination by the Accounting Firm hereunder it is possible that part or all of the Gross-Up Payment that should have been made by Employer to Employee will not have been made ("underpayment"), or that part or all of the Gross-Up Payment that has been made by Employer to Employee should not have been made ("overpayment"). If a claim regarding an underpayment is made by Employee, Employer may either increase the Gross-Up Payment by the amount of the claimed underpayment, or Employer may contest such claim subject to the provisions of this Agreement. If a claim regarding an underpayment is made by the Internal Revenue Service (the "Service"), and such underpayment claim does not arise as a result of Employee's failure to remit to the Service any Excise Tax due on any Payment, then Employer may either increase the Gross-Up Payment by the amount of the claimed underpayment, or Employer may contest such claim. If Employer decides to contest the claim, Employer shall bear and pay directly the costs and expenses (including additional interest and penalties) incurred in connection with such contest, shall indemnify and hold

Employee harmless on an after-tax basis for any Excise Tax or income tax (including interest and penalties with respect thereto) imposed as a result of such underpayment claim, and payment of costs and expenses, including advancing any funds necessary to pay the claim while it is being contested. In such case, Employee agrees to cooperate with and assist Employer in contesting such claim. In the event that Employer exhausts its remedies and Employee is required to make a payment of any Excise Tax in regard to an underpayment, the Accounting Firm shall determine the amount of the underpayment that has occurred and any such underpayment shall be promptly paid by Employer to or for Employee's benefit, if not already paid during the process of contesting the claim. In the case of an overpayment, Employee shall, at the direction and expense of Employer, take such steps as are reasonably necessary (including the filing of returns and claims for refund), follow reasonable instructions from, and procedures established by, Employer, and otherwise reasonably cooperate with Employer to correct such overpayment; provided, however, that (i) Employee shall not in any event be obligated to return to Employer an amount greater than the net after-tax portion of the overpayment that he has retained or has recovered as a refund from the applicable taxing authorities, and (ii) this provision shall be interpreted in a manner consistent with the intent of this Section, which is to make Employee whole, on an after-tax basis, from the application of the Excise Tax, it being understood that the correction of an overpayment may result in Employee repaying to Employer an amount which is less than the overpayment.

5. Inventions and Other Intellectual Property. Employee hereby agrees that any design, invention, copyright or trademark materials made or created as a result of or in connection with the duties of Employee hereunder shall be the sole and exclusive property of Employer, and Employee hereby assigns and transfers to Employer the entire right, title and interest of Employee in and to the foregoing. Employee further agrees that, at Employer's request and expense, Employee will execute any deeds, assignments or other documents necessary to transfer any such design, invention, copyright or trademark materials to Employer and will cooperate with Employer or its nominee in perfecting Employer's title (or the title of Employer's nominee) in such materials. During the term of his employment, Employee shall keep Employer informed of the development of all designs, inventions or copyright materials made, conceived or reduced to practice by Employee, in whole or in part, alone or with others, that either result from any work Employee may do for or at the request of Employer or any affiliate of Employer or are related to the present or contemplated activities, investigations or obligations of Employer or any affiliate of Employer. If any such design, invention, or copyright material relating in any manner to the business of Employer or Parent or any research and development of Employer or any affiliate of Employer is disclosed by Employee within six (6) months after leaving the employ of Employer, it shall be presumed that such design, invention, copyright or trademark materials resulted or were conceived from developments made during the period of the employment by Employer of Employee (unless Employee can conclusively prove that such design, invention, copyright or trademark materials were conceived, made and discovered solely during the period following termination of employment hereunder) and Employee agrees that any such design, invention, copyright or trademark materials shall belong to Employer.

6. Confidential Information and Trade Secrets.

- (a) Employer is engaged in the highly competitive business of the offshore transportation of refined and unrefined petroleum products, offshore towing, offshore supply vessel services, anchor handling and towing services, well stimulation vessel services, well-test services, offshore pipeline remediation services, ROV support services, offshore construction services, and other services required in the offshore construction, energy exploration and production industry and in specialty services in United States coastal waters in the Restricted Area (as defined below). The foregoing collectively referred to as "Hornbeck's Business." In this business, Employer generates a tremendous volume of Confidential Information and Trade Secrets which it hereby agrees to share with Employee, and which Employee will have access to and knowledge of through or as a result of Employee's employment with Employer. "Confidential Information and Trade Secrets" includes any information, data or compilation of information or data developed, acquired or generated by Employer, or its employees (including information and materials conceived, originating, discovered, or developed in whole or in part by Employee at the request of or for the benefit of Employer or while employed by Employer), which is not generally known to persons who are not employees of Employer, and which Employer generally does not share other than with its employees, or with its customers and suppliers on an individual transactional basis. "Confidential Information and Trade Secrets" may be written, verbal or recorded by electronic, magnetic or other methods, whether or not expressly identified as "Confidential" by Employer.
 - (b) "Confidential Information and Trade Secrets" includes, but is not limited to, the following information and materials:
 - (i) Financial information, of any kind, pertaining to Employer, including, without limitation, information about the profit margins, profitability, income and expenses of Employer or any of its divisions or lines of business:
 - (ii) Names and all other information about, and all communications received from, sent to or exchanged between, Employer and any person or entity which has purchased, contracted, hired, chartered equipment, vessels, personnel or services, or otherwise entered into a transaction with Employer regarding Hornbeck's Business, or to which Employer has made a proposal with respect to Hornbeck's Business (such person or entity being hereinafter referred to as "Customer" or "Customers");
 - (iii) Names and other information about Employer's employees, including their experience, backgrounds, resumes, compensation, sales or performance records or any other information about them;
 - (iv) Any and all information and records relating to Employer's contracts, transactions, charges, prices, or sales to its Customers, including invoices, proposals, confirmations, statements, accounting records, bids, payment

records or any other information regarding transactions between Employer and any of its Customers;

- (v) All information about Employees, agents or representatives of Customers who are involved in evaluating, providing information for, deciding upon, or committing to purchase, sell or otherwise enter into a transaction relating to Hornbeck's Business (each such individual being hereinafter referred to as a "Customer Representative") including, without limitation, with respect to any such individual, his name, address, telephone and facsimile numbers, email addresses, titles, positions, duties, and all records of communications to, from or with any such Customer Representative;
- (vi) Any and all information or records relating to Employer's contracts or transaction with, or prices or purchases from any person or entity from which Employer has purchased or otherwise acquired goods or services of any kind used in connection with Hornbeck's Business (each such person or entity being hereinafter referred to as a "Supplier"), including invoices, proposals, confirmations, statements, accounting records, bids, payment records or any other information documents regarding amounts charged by or paid to suppliers for products or services;
- (vii) All information about Employees, agents or representatives of Suppliers who are involved in evaluating, providing information for, deciding upon, or committing to purchase, sell or otherwise enter into a transaction relating to Hornbeck's Business (each such individual being hereinafter referred to as "Supplier Representative") including, without limitation, with respect to any such individual, his name, address, telephone and facsimile numbers, email addresses, titles, positions, duties, and all records of communications to, from or with any such Supplier Representative;
- (viii) Employer's marketing, business and strategic growth plans, methods of operation, methods of doing business, cost and pricing data, and other compilations of information relating to the operations of Employer.
- (c) Employee acknowledges that Confidential Information and Trade Secrets includes any of the foregoing information received after the date hereof, including, without limitation, current, updated and future data, information, reports, evaluations and analyses of Employer, its financial performance and results, its Customers and Suppliers, including future contracts or transactions with, or proposals to or from them, and its employees, including their compensation, performance or evaluation. Employee further acknowledges that Confidential Information and Trade Secrets includes information, data, reports, proposals or evaluations (i) provided to Employee after the date hereof, (ii) created in whole or in part by Employee, (iii) those to which or for which Employee provides input or information and (iv) those which Employee uses for the purpose of making recommendations or decisions, or taking actions, relating to Company's Business, its Customers, its Customer Representatives, its Suppliers, its Supplier Representatives or its employees.

- (d) Employee acknowledges that all notes, data, forms, reference and training materials, leads, memoranda, computer programs, computer print-outs, disks and the information contained in any computer, and any other records which contain, reflect or describe any Confidential Information and Trade Secrets, belong exclusively to Employer. Employee shall promptly return such materials and all copies thereof in Employee's possession to Employer upon termination of his employment, regardless of the reasons therefor (such date being hereinafter referred to as the "Termination Date").
- (e) During Employee's employment with Employer and thereafter, Employee will not copy, publish, convey, transfer, disclose nor use, directly or indirectly, for Employee's own benefit or for the benefit of any other person or entity (except Employer) any Confidential Information and Trade Secrets. Employee's obligation shall continue in full force and effect until the later of the final day of any period of noncompetition or two (2) years after the termination of Employer's employment. Employee will abide by all rules, guidelines, policies and procedures relating to Confidential Information and Trade Secrets implemented and/or amended from time to time by Employer.

Employee acknowledges that any actual or threatened breach of the covenants contained herein will cause Employer irreparable harm and that money damages would not provide an adequate remedy to Employer for any such breach. For these reasons, and because of the unique nature of the Confidential Information and Trade Secrets and the necessity to preserve such Confidential Information and Trade Secrets in order to protect Employer's property rights in the event of a breach or threatened breach of any of the provisions herein, Employer, in addition to any other remedies available to it at law or in equity, shall be entitled to immediate injunctive relief against Employee to enforce the provisions of this Agreement and shall be entitled to recover from Employee its reasonable attorney's fees and other expenses incurred in connection with such proceedings.

7. Noncompetition and Nonsolicitation.

(a) During the term of Employee's employment, Employer agrees to provide, and to continue to provide, Employee access to, and the use of, its "Confidential Information and Trade Secrets" concerning Hornbeck's Business, and Employer's employees, Customers and Customer Representatives, Suppliers and Supplier Representatives and Employer's transactional histories with all of them, as well as information about the logistics, details, revenues and expenses of Hornbeck's Business, in order to allow Employee to perform Employee's duties under this Agreement, and to develop or continue to solidify relationships with Customers, Customer Representatives, Suppliers and Supplier Representatives. Employee acknowledges that new and additional Confidential Information and Trade Secrets regarding each of these matters is developed by Employer as a part of its continuing operations, and Employer hereby agrees to provide Employee access to and use of all such new, additional and continuing Confidential Information and Trade Secrets, and Employee acknowledges that access to such new, additional and continuing Confidential Information and Trade Secrets is essential for Employee to be able to perform, and continue to perform, Employee's duties under this Agreement.

- (b) In consideration of Employer's agreement to provide Employee with access to and use of its Confidential Information and Trade Secrets, including new, additional and continuing Confidential Information and Trade Secrets, and to provide training, and in consideration of the benefits set forth in <u>Sections 3 and 4</u> of this Agreement, Employee agrees to refrain from competing with Employer, or otherwise engaging in Restricted Activities within the Restricted Area during the Restricted Period, each as defined herein.
- (c) <u>Restrictive Covenant</u>. Employee agrees that during the Restricted Period, regardless of the date or cause of such termination, and regardless of whether the termination occurs with or without Cause, and regardless of who terminates such employment, Employee will not directly or indirectly, as an employee, officer, director, shareholder, proprietor, agent, partner, recruiter, consultant, independent contractor or in any other individual or representative capacity, engage in any of the Restricted Activities described in within the Restricted Area.
 - (d) Restricted Period. "Restricted Period" shall mean the term of Employee's employment with Employer, and:
 - (i) With respect to Restricted Activities described in Section 7(e)(i), a period of twelve (12) months thereafter.
 - (ii) With respect to Restricted Activities described in Section 7(e)(ii) through (iv), a period of two (2) years thereafter.
 - (e) Restricted Activities. "Restricted Activities" shall mean and include all of the following:
 - (i) Conducting, engaging or participating, directly or indirectly, as employee, agent, independent contractor, consultant, partner, shareholder, investor, lender, underwriter or in any other capacity with another company that is engaged in Hornbeck's Business. The restrictions of this section shall not be violated by (i) the ownership of no more than five percent (5%) of the outstanding securities of any company whose stock is publicly traded, (ii) other outside business investments approved in writing by the Chief Executive Officer or President of Employer that do not in any manner conflict with the services to be rendered by Employee for Employer and its affiliates and that do not diminish or detract from Employee's ability to render his attention to the business of Employer and its affiliates or (iii) employment by a certified public accounting firm or a commercial or investment bank that may have as a client or customer: (A) a Competitor to Employer or (B) any of the clients or customers of Employer with whom Employer did business during the term of Employee's employment, so long as Employee does not directly or indirectly serve, advise or consult in any way such Competitor to Employer or client or customer of Employer, respectively, during the Restricted Period.

- (ii) Recruiting, hiring or attempting to recruit or hire, either directly or by assisting others, any other employee of Employer, or any of its customers or suppliers in connection with Hornbeck's Business. For purposes of this covenant, "any other employee" shall include employees, consultants, independent contractors or others who are still actively employed by, or doing business with, Employer, its Customers or Suppliers, at the time of the attempted recruiting or hiring, or were so employed or doing business at any time within six (6) months prior to the date of such attempted recruiting or hiring;
- (iii) Communicating, by any means, soliciting or offering to solicit the purchase, performance, sale, furnishing, or providing of any equipment, services, or product which constitute any part of Hornbeck's Business to, for or with any Customer, Customer Representative, Supplier or Supplier Representative; and
- (iv) Using, disclosing, publishing, copying, distributing or communicating any Confidential Information and Trade Secrets to or for the use or benefit of Employee or any other person or entity other than Employer.
- (f) Restricted Area. "Restricted Area" shall mean and include each of the following in which Hornbeck's Business is conducted:
- (i) The following parishes of the State of Louisiana in which Employer carries on and is engaged in Hornbeck's business: Acadia, Allen, Ascension, Assumption, Beauregard, Calcasieu, Cameron, East Baton Rouge, East Feliciana, Evangeline, Iberia, Iberville, Jefferson, Jefferson Davis, Lafayette, Lafourche, Livingston, Orleans, Plaquemines, Pointe Coupee, St. Bernard, St. Charles, St. Helena, St. James, St. John, St. Landry, St. Martin, St. Mary, St. Tammany, Tangipahoa, Terrebonne, Vermilion, Washington, West Baton Rouge, and West Feliciana and the state and federal waters offshore such parishes;
- (ii) The following counties of the State of Texas in which Employer carries on and is engaged in Hornbeck's business: Aransas, Brazoria, Calhoun, Cameron, Chambers, Fort Bend, Galveston, Harris, Houston, Jackson, Jefferson, Kenedy, Kleberg, Liberty, Matagorda, Montgomery, Nueces, Orange, Refugio, San Jacinto, San Patricio, Waller and Willacy and the state and federal waters offshore such counties;
- (iii) The following counties in the State of New York in which Employer carries on and is engaged in Hornbeck's business: Bronx, Kings, Nassau, New York, Queens, Richmond, Rockland, Suffolk, and Westchester and the state and federal waters offshore such parishes;
- (iv) The following counties in the State of New Jersey in which Employer carries on and is engaged in Hornbeck's business: Atlantic, Bergen, Cape May, Hudson, Middlesex, Monmouth, Ocean and Union and the state and federal waters offshore such parishes;

- (v) The following government subdivisions in the country of Trinidad and Tobago: San Fernando, Galeota and Chagaramas and the state and federal waters offshore the same:
- (vi) The following government subdivisions of Mexico: Ciudad del Carmen, Poza Rica and Dos Bocas and the state and federal waters offshore the same:
- (vii) The following government subdivisions of Brazil: Macaé, Vitoria and Rio de Janeiro and the state and federal waters offshore the same; and
 - (viii) The following government subdivisions of Qatar: Doha and the state and federal waters offshore the same.
- (g) <u>Annual Review of Restricted Area</u>. In order to ensure that the Restricted Area is reasonable and accurately reflects the geographic vicinity where Hornbeck's Business is conducted and/or where the Employee provides services to the Employer, the parties hereto agree to annually review the Restricted Area set forth in Section 7(f) and by addendum revise this Agreement to reflect the latest information.
- (h) <u>Agreement Ancillary to Other Agreements</u>. This covenant not to compete is ancillary to and part of other agreements between Employer and Employee, including, without limitation, (i) Employer's agreement to disclose, and continue to disclose, its Confidential Information and Trade Secrets; (ii) Employer's agreement to provide, and continue to provide, training, education and development to Employee; (iii) the Confidentiality and Non Disclosure Agreement, together with any amendments or supplements thereto heretofore entered into between Employer and Employee; (iv) any employment arrangement heretofore entered into between Employer and Employee. Employer and Employee agree that the provisions contained herein regarding Confidential Information and Trade Secrets and Non Competition and Non Solicitation constitute a renewal, extension, modification and rearrangement of existing obligations and agreements between Employer and Employee, all of which shall remain in full force and effect except to the extent that the same are modified herein.
- (i) <u>Independent Agreements</u>. The parties hereto agree that the foregoing restrictive covenants set forth herein are essential elements of this Agreement, and that, but for the agreement of Employee to comply with such covenants, Employer would not have agreed to enter into this Agreement. Such covenants by Employee shall be construed as agreements independent of any other provision in this Agreement. The existence of any claim or cause of action of Employee against Employer, whether predicated on this Agreement, or otherwise, shall not constitute a defense to the enforcement by Employer of such covenants.
- (j) <u>Equitable Reformation</u>. The parties hereto agree that if any portion of the covenants set forth herein are held to be illegal, invalid, unreasonable, arbitrary or against public policy, then such portion of such covenants shall be considered divisible both as to time and geographical area. Employer and Employee agree that, if any court of

competent jurisdiction determines the specified time period or the specified geographical area applicable herein to be illegal, invalid, unreasonable, arbitrary or against public policy, a lesser time period or geographical area which is determined to be reasonable, non-arbitrary and not illegal or against public policy may be enforced against Employee. Employer and Employee agree that the foregoing covenants are appropriate and reasonable when considered in light of the nature and extent of the business conducted by Employer and the Confidential Information and Trade Secrets and training provided by Employer to Employee.

- 8. <u>Injunctive Relief.</u> Employee agrees that damages at law will be an insufficient remedy to Employer if Employee violates or attempts or threatens to violate the terms of <u>Sections 5, 6 or 7</u> of this Agreement and that Employer would suffer irreparable damage as a result of such violation or attempted or threatened violation. Accordingly, it is agreed that Employer shall be entitled, upon application to a court of competent jurisdiction, to obtain injunctive relief to enforce the provisions of such Sections, which injunctive relief shall be in addition to any other rights or remedies available to Employer, at law or in equity. In the event either party commences legal action relating to the enforcement of the terms of <u>Sections 5, 6 or 7</u> of this Agreement, the prevailing party in such action shall be entitled to recover from the other party all of the costs and expenses in connection therewith, including reasonable fees and disbursements of counsel (both at trial and in appellate proceedings).
- 9. <u>Compliance with Other Agreements</u>. Employee represents and warrants that the execution of this Agreement by him and his performance of his obligations hereunder will not conflict with, result in the breach of any provision of or the termination of or constitute a default under any agreement to which Employee is a party or by which Employee is or may be bound.
- 10. <u>Waiver of Breach</u>. The waiver by Employer of a breach of any of the provisions of this Agreement by Employee shall not be construed as a waiver of any subsequent breach by Employee.

11. Binding Effect; Assignment.

- (a) Employer is a subsidiary of Hornbeck Offshore Services, Inc. (the Parent), and Hornbeck's Business, as defined in <u>Section 6</u>, is carried on by, and the Confidential Information and Trade Secrets as defined in <u>Section 6</u> has been, and will continue to be, developed by Employer, Parent and each of Parent's or Employer's subsidiaries and affiliates, all of which shall be included within the meaning of the word "Employer" as that term is used in <u>Sections 5</u>, 6, 7 and 8 of this Agreement. This Agreement shall inure to the benefit of, and be enforceable by, Employer, Parent, and each of the subsidiaries and affiliates included within the definition of the word "Employer" as used in <u>Sections 5</u>, 6, 7 and 8.
- (b) The rights and obligations of Employer under this Agreement shall inure to the benefit of and shall be binding upon the successors and assigns of Employer. This Agreement is a personal employment contract and the rights, obligations and interests of Employee hereunder may not be sold, assigned, transferred, pledged or hypothecated.

- 12. <u>Indemnification</u>. Employee shall be entitled throughout the term of this Agreement and thereafter to indemnification by Parent and Employer in respect of any actions or omissions as an employee, officer or director of Parent, Employer (or any successor thereof) to the fullest extent permitted by law. The parties acknowledge that Employee is also entitled to the benefits of a separate Indemnification Agreement between Employee and Parent and that this section shall be read as complimentary with and not in conflict with or substitution for such Indemnification Agreement. Parent and Employer also agree to obtain directors and officers (D&O) insurance in a reasonable amount determined by the Board and to maintain such insurance during the term of this Agreement (as such Agreement may be extended from time to time) and for a period of twelve (12) months following the termination of this Agreement, as so extended.
- 13. <u>Entire Agreement</u>. This Agreement constitutes the entire agreement and supersedes all prior agreements and understandings, oral or written, with respect to the subject matter hereof. This Agreement may be changed only by an agreement in writing signed by the party against whom any waiver, change, amendment, modification or discharge is sought.

14. Construction and Interpretation.

- (a) The Board shall have the sole and absolute discretion to construe and interpret the terms of this Agreement, unless another individual or entity is charged with such responsibility.
- (b) This Agreement shall be construed pursuant to and governed by the laws of the State of Louisiana (but any provision of Louisiana law shall not apply if the application of such provision would result in the application of the law of a state or jurisdiction other than Louisiana).
- (c) The headings of the various sections in this Agreement are inserted for convenience of the parties and shall not affect the meaning, construction or interpretation of this Agreement.
- (d) Consistent with <u>Section 7(i)</u> the following sentences of this <u>Section 14(d)</u> shall apply. Any provision of this Agreement that is determined by a court of competent jurisdiction to be prohibited, unenforceable or not authorized in any jurisdiction shall, as to such jurisdiction, be ineffective to the extent of such prohibition, unenforceability or non-authorization without invalidating the remaining provisions hereof or affecting the validity, enforceability or legality of such provision in any other jurisdiction. In any such case, such determination shall not affect any other provision of this Agreement, and the remaining provisions of this Agreement shall remain in full force and effect. If any provision or term of this Agreement is susceptible to two or more constructions or interpretations, one or more of which would render the provision or term void or unenforceable, the parties agree that a construction or interpretation that renders the term or provision valid shall be favored.

- (e) This Agreement shall be construed to the extent necessary to comply with the provisions of Section 409A of the Code and any Treasury Regulations and other guidance issued thereunder.
- (f) Notwithstanding anything herein to the contrary, Employee's employment with Employer is terminable at will with or without Cause; provided, however, that a termination of Employee's employment in connection with a Change in Control shall be governed in accordance with the terms hereof.
- 15. <u>Survival</u>. Notwithstanding any other provision of this Agreement, the provisions of <u>Section 3</u> regarding the continuation of certain medical and other insurance benefits and the provisions of <u>Sections 6, 7, 8, 10, 11, 12, 16 and 17</u> shall survive the termination of this Agreement.
- 16. <u>Notice</u>. All notices that are required or may be given under this Agreement shall be in writing and shall be deemed to have been duly given when received if personally delivered; when transmitted if transmitted by telecopy or similar electronic transmission method; one working day after it is sent, if sent by recognized expedited delivery service; and five days after it is sent, if mailed, first class mail, certified mail, return receipt requested, with postage prepaid. In each case notice shall be sent to:

To Employer:

HORNBECK OFFSHORE OPERATORS, LLC Attention: Todd M. Hornbeck, President and Chief Executive Officer 103 Northpark Blvd., Suite 300 Covington, LA 70433 Fax: (985) 727-2006

To Employee:

John S. Cook 116 Cornerstone Drive Mandeville, LA 70448 Fay:

- 17. <u>Venue; Process</u>. The parties agree that all obligations payable and performable under this Agreement are payable and performable at the offices of Employer in Covington, St. Tammany Parish, Louisiana. The parties to this Agreement agree that jurisdiction and venue in any action brought pursuant to this Agreement to enforce its terms or otherwise with respect to the relationships between the parties shall properly lie in the 22nd Judicial District Court for the Parish of St. Tammany or in the United States District Court for the Eastern District of Louisiana, New Orleans Division, New Orleans Office.
- 18. <u>Six-Month Delay</u>. Notwithstanding any provision of this Agreement to the contrary, if, at the time of Employee's termination of employment with Employer, he is a "specified employee" as defined in Section 409A of the Code, and one or more of the payments

or benefits received or to be received by Employee pursuant to this Agreement would constitute deferred compensation subject to Section 409A of the Code, no such payment or benefit will be provided under this Agreement until the earlier of (a) the date that is six (6) months following Employee's termination of employment with Employer, or (b) Employee's death. The provisions of this Section 18 shall only apply to the extent required to avoid Employee's incurrence of any penalty tax or interest under Section 409A of the Code or any Treasury Regulations and other guidance issued thereunder.

* * *

IN WITNESS WHEREOF, the parties hereto have executed this Agreement the day and year first above written.

EMPLOYER:

HORNBECK OFFSHORE OPERATORS, LLC

By: /s/ Todd M. Hornbeck

Todd M. Hornbeck, President and Chief Executive Officer

EMPLOYEE:

/s/ John S. Cook John S. Cook

ACKNOWLEDGED AND AGREED TO FOR PURPOSES OF GUARANTEEING THE FINANCIAL OBLIGATIONS OF EMPLOYER TO EMPLOYEE: HORNBECK OFFSHORE SERVICES, INC.

By: /s/ Todd M. Hornbeck

Todd M. Hornbeck, President and Chief Executive Officer

CERTIFICATION

I, Todd M. Hornbeck, certify that:

- 1. I have reviewed this Quarterly Report on Form 10-Q of Hornbeck Offshore Services, Inc.;
- 2. Based on my knowledge, this report does not contain any untrue statement of a material fact or omit to state a material fact necessary to make the statements made, in light of the circumstances under which such statements were made, not misleading with respect to the period covered by this report;
- 3. Based on my knowledge, the financial statements, and other financial information included in this report, fairly present in all material respects the financial condition, results of operations and cash flows of the registrant as of, and for, the periods presented in this report;
- 4. The registrant's other certifying officer and I are responsible for establishing and maintaining disclosure controls and procedures (as defined in Exchange Act Rules 13a-15(e) and 15d-15(e)) and internal control over financial reporting (as defined in Exchange Act Rules 13a-15(f) and 15d-15(f)) for the registrant and have:
 - Designed such disclosure controls and procedures, or caused such disclosure controls and procedures to be designed under our supervision, to ensure that material information relating to the registrant, including its consolidated subsidiaries, is made known to us by others within those entities, particularly during the period in which this report is being prepared;
 - b) Designed such internal control over financial reporting, or caused such internal control over financial reporting to be designed under our supervision, to provide reasonable assurance regarding the reliability of financial reporting and the preparation of financial statements for external purposes in accordance with generally accepted accounting principles;
 - c) Evaluated the effectiveness of the registrant's disclosure controls and procedures and presented in this report our conclusions about the effectiveness of the disclosure controls and procedures, as of the end of the period covered by this report based on such evaluation:
 - d) Disclosed in this report any change in the registrant's internal control over financial reporting that occurred during the registrant's most recent fiscal quarter (the registrant's fourth fiscal quarter in the case of an annual report) that has materially affected, or is reasonably likely to materially affect, the registrant's internal control over financial reporting; and
- 5. The registrant's other certifying officer and I have disclosed, based on our most recent evaluation of internal control over financial reporting, to the registrant's auditors and the audit committee of registrant's board of directors (or persons performing the equivalent functions):
 - a) All significant deficiencies and material weaknesses in the design or operation of internal control over financial reporting which are reasonably likely to adversely affect the registrant's ability to record, process, summarize and report financial information; and
 - b) Any fraud, whether or not material, that involves management or other employees who have a significant role in the registrant's internal control over financial reporting.

Date: August 8, 2008

/s/ Todd M. Hornbeck
Todd M. Hornbeck

Chief Executive Officer
(Principal Executive Officer)

CERTIFICATION

I, James O. Harp, Jr., certify that:

- 1. I have reviewed this Quarterly Report on Form 10-Q of Hornbeck Offshore Services, Inc.;
- 2. Based on my knowledge, this report does not contain any untrue statement of a material fact or omit to state a material fact necessary to make the statements made, in light of the circumstances under which such statements were made, not misleading with respect to the period covered by this report;
- 3. Based on my knowledge, the financial statements, and other financial information included in this report, fairly present in all material respects the financial condition, results of operations and cash flows of the registrant as of, and for, the periods presented in this report;
- 4. The registrant's other certifying officer and I are responsible for establishing and maintaining disclosure controls and procedures (as defined in Exchange Act Rules 13a-15(e) and 15d-15(e)) and internal control over financial reporting (as defined in Exchange Act Rules 13a-15(f) and 15d-15(f)) for the registrant and have:
 - a) Designed such disclosure controls and procedures, or caused such disclosure controls and procedures to be designed under our supervision, to ensure that material information relating to the registrant, including its consolidated subsidiaries, is made known to us by others within those entities, particularly during the period in which this report is being prepared;
 - b) Designed such internal control over financial reporting, or caused such internal control over financial reporting to be designed under our supervision, to provide reasonable assurance regarding the reliability of financial reporting and the preparation of financial statements for external purposes in accordance with generally accepted accounting principles;
 - c) Evaluated the effectiveness of the registrant's disclosure controls and procedures and presented in this report our conclusions about the effectiveness of the disclosure controls and procedures, as of the end of the period covered by this report based on such evaluation:
 - d) Disclosed in this report any change in the registrant's internal control over financial reporting that occurred during the registrant's most recent fiscal quarter (the registrant's fourth fiscal quarter in the case of an annual report) that has materially affected, or is reasonably likely to materially affect, the registrant's internal control over financial reporting; and
- 5. The registrant's other certifying officer and I have disclosed, based on our most recent evaluation of internal control over financial reporting, to the registrant's auditors and the audit committee of registrant's board of directors (or persons performing the equivalent functions):
 - All significant deficiencies and material weaknesses in the design or operation of internal control over financial reporting which are reasonably likely to adversely affect the registrant's ability to record, process, summarize and report financial information; and
 - b) Any fraud, whether or not material, that involves management or other employees who have a significant role in the registrant's internal control over financial reporting.

Date: August 8, 2008

/s/ James O. Harp, Jr.

James O. Harp, Jr. Executive Vice President and Chief Financial Officer (Principal Financial Officer)

CERTIFICATION PURSUANT TO 18 U.S.C. SECTION 1350, AS ADOPTED PURSUANT TO SECTION 906 OF THE SARBANES-OXLEY ACT OF 2002

In connection with the Quarterly Report of Hornbeck Offshore Services, Inc., a Delaware corporation (the "Company"), on Form 10-Q for the quarter ending June 30, 2008, as filed with the Securities and Exchange Commission on the date hereof (the "Report"), I, Todd M. Hornbeck, Chairman, President and Chief Executive Officer of the Company, certify, pursuant to 18 U.S.C. Section 1350, as adopted pursuant to Section 906 of the Sarbanes-Oxley Act of 2002, that:

- 1. The Report fully complies with the requirements of Section 13(a) or 15(d) of the Securities Exchange Act of 1934; and
- 2. Information contained in the Report fairly presents, in all material respects, the financial condition and results of operations of the Company.

Dated: August 8, 2008

/s/ Todd M. Hornbeck

Todd M. Hornbeck Chairman, President and Chief Executive Officer

CERTIFICATION PURSUANT TO 18 U.S.C. SECTION 1350, AS ADOPTED PURSUANT TO SECTION 906 OF THE SARBANES-OXLEY ACT OF 2002

In connection with the Quarterly Report of Hornbeck Offshore Services, Inc., a Delaware corporation (the "Company"), on Form 10-Q for the quarter ending June 30, 2008, as filed with the Securities and Exchange Commission on the date hereof (the "Report"), I, James O. Harp, Jr., Executive Vice President and Chief Financial Officer of the Company, certify, pursuant to 18 U.S.C. Section 1350, as adopted pursuant to Section 906 of the Sarbanes-Oxley Act of 2002, that:

- 1. The Report fully complies with the requirements of Section 13(a) or 15(d) of the Securities Exchange Act of 1934; and
- 2. Information contained in the Report fairly presents, in all material respects, the financial condition and results of operations of the Company.

Dated: August 8, 2008

/s/ James O. Harp, Jr.

James O. Harp, Jr. Executive Vice President and Chief Financial Officer